

El Operador del Mercado Eléctrico Polaco (TGE) y el Operador del Mercado Eléctrico Rumano (OPCOM) nuevos miembros del proyecto de acoplamiento de mercados de electricidad (Price Coupling of Regions)

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Los mercados de electricidad integrantes del Price Coupling of Regions (PCR) dan la bienvenida al mercado de electricidad polaco TGE y al mercado de electricidad rumano OPCOM como nuevos socios del PCR, consolidando al PCR como la base del mercado diario de electricidad único europeo.

TGE y OPCOM se unen a los mercados de electricidad que hasta ahora han liderado el desarrollo del PCR (EPEX SPOT/APX/Belpex, GME, Nord Pool Spot, OMIE y OTE). El PCR ahora permite el acoplamiento de los mercados diarios de electricidad en 23 países que representan más del 90 % del consumo eléctrico europeo.

La participación de TGE en el PCR y su condición de miembro pleno derecho del proyecto MRC es una prueba sólida de la determinación de TGE a participar tanto en proyectos regionales como en actividades de integración paneuropea. La participación de OPCOM en el exitoso lanzamiento del proyecto de acoplamiento regional 4M MC y su completa implicación ahora en el proyecto PCR, ilustra su dedicación a seguir contribuyendo al desarrollo sucesivo del mercado energético único europeo.

El PCR fue establecido para proporcionar una solución de acoplamiento de precios común para los mercados diarios de energía que mediante un único algoritmo calcula los precios de la electricidad en toda Europa (*Euphemia*), y mediante la asignación de capacidad transfronteriza de forma eficiente. Esto es crucial para lograr el objetivo general de la UE de un mercado eléctrico europeo armonizado; que aumente la liquidez , la eficiencia y el bienestar social.

El PCR se basa en tres principios fundamentales: el uso de un algoritmo único, un funcionamiento robusto y responsabilidad individualizada de cada mercado eléctrico. El uso de un único algoritmo proporciona una determinación justa y transparente de los precios de la electricidad en el mercado diario en Europa y ha sido desarrollado respetando las características específicas de los diferentes mercados de energía en todo el Continente. En consecuencia, optimiza el bienestar general y aumenta la transparencia.

El servicio del sistema de PCR permite el intercambio de órdenes anónimas y capacidades de transmisión zona-a-zona entre los mercados eléctricos con el fin de calcular los precios de cada zona, así como otros precios de referencia y los flujos de transmisión transfronterizos zona-a-zona para todas las áreas involucradas.

El PCR ha creado una estructura de gobierno basada en un Acuerdo de Copropiedad del PCR y un Acuerdo de Cooperación PCR que en conjunto proporcionan un marco contractual que ha demostrado servir para gestionar y cooperar a los mercados que lo integran.

Al desarrollar conjuntamente un algoritmo de acoplamiento mercado paneuropeo y al coordinar las estructuras de gobierno entre los mercados de electricidad, la iniciativa del Price Coupling of Regions es una solución concreta y que ya está operativa para alcanzar el Modelo Europeo de Mercados Diarios y cumple con el Reglamento (UE) 2015 / 1222 de 24 de julio de 2015 (que establece las directrices sobre la asignación de capacidad y gestión de congestiones - CACM).

Con el objetivo de desarrollar una plena cooperación en toda Europa, la iniciativa del PCR está abierta a cualquier Mercado de Electricidad Europeo que desee unirse.

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Sobre los miembros del PCR:

The European Power Exchange EPEX SPOT SE and its affiliates operate organised short-term electricity markets for Germany, France, United Kingdom, the Netherlands, Belgium, Austria, Switzerland and Luxembourg; markets representing 50% of European electricity consumption. Striving for the well-functioning European single market for electricity, EPEX SPOT shares its expertise with partners across the continent and beyond. EPEX SPOT is a European company (Societas Europaea) in corporate structure and staff, based in Paris with offices or affiliates in Amsterdam, Bern, Brussels, Leipzig, London and Vienna. More than 280 companies have traded over 500 TWh of electricity on EPEX SPOT and its affiliates in 2015. EPEX SPOT is held by EEX Group, part of Deutsche Börse, and HGRT, a holding of European electricity transmission system operators.

GME is the company which organizes and manages the wholesale electricity market in Italy under principles of neutrality, transparency, objectivity and competition. Moreover, GME is directly committed to supporting the implementation of environmental protection policies, by organising and managing Environmental Markets. Law no. 99 of 23 July 2009 also assigned GME, on an exclusive basis, with the organisation and economic management of natural-gas markets, which consist of the Platform for the trading of natural gas, the Spot Gas Market and the Gas Balancing Platform. Additionally, art. 32 of Legislative Decree no. 93 of 1 July 2011 entrusted GME with the task of managing physical forward gas markets.

Nord Pool Spot operates Europe's leading power markets, offering both day-ahead and intraday trading to its members. 380 companies from 20 countries trade on Nord Pool Spot's markets in the Nordic and Baltic regions, and on our UK market N2EX. In 2014 the group had a total turnover of 501 TWh traded power. Our markets are operated from offices in Oslo, Stockholm, Helsinki, Copenhagen, Tallinn and London. Nord Pool Spot strives continually to strengthen its business by working with integrity, together with members and stakeholders, to achieve excellence.

Operador del Mercado Ibérico, Polo Español S.A. (OMIE) is an Iberian company created with the purpose of managing markets in underlying energy assets. As its main function, OMIE is the responsible for the management of the Iberian electricity spot market, running every day the day-ahead and six intraday markets encompassing all Iberian electricity. In addition to this core function, OMIE is responsible for the management of several energy-related product auctions, including both physical and financial products.

OPCOM SA The Romanian Electricity and Gas Market Operator - OPCOM SA was established in 2000 as a joint stock company and subsidiary of CNTEE Transelectrica SA. The responsibilities derive from its role as organizer and administrator of the centralized electricity and gas markets and settlement operator in the wholesale electricity market according to in force ANRE regulations and Conditions of the Licenses no. 407 and 1798. Main activities deployed by OPCOM are the following: spot trading of the electricity in the day-ahead market (DAM) and intraday market (IDM); term contracting through the centralized market for electricity bilateral contracts (CMBC and CMBC-CN); environmental certificates trading on the green certificates market as well as on the trading platform for greenhouse gases emission certificates; settlement of the transactions concluded on Day-Ahead Market, Intraday Market and Centralized Green Certificates Market; settlement of the electricity transactions concluded on the Balancing Market organized by CNTEE Transelectrica SA and the Imbalances of the Balancing Responsible Parties; market surveillance and reporting to ANRE; providing relevant information to market participants, mass-media and general public. In 2013 OPCOM was licensed for performing the administration activities of the centralized gas markets.

OTE, a.s., the Czech electricity and gas market operator, (OTE) is a joint stock company established in 2001. OTE provides comprehensive services to individual electricity and gas market players. OTE commenced organizing trading in the day-ahead electricity market in 2002 and the intra-day and block electricity markets in later years. OTE has been the market operator on the gas market since 2010 including operation of day-ahead gas market and intraday gas market. Continuous data processing and exchange required for the accounting and settlement of imbalance between the contractual and actual volumes of electricity and gas supplied and received are among services offered by the OTE to players in the Czech electricity and gas markets, as well as administrative procedures associated with a switch of supplier. The OTE also administers the National Register of Greenhouse Gas Emissions. OTE is the holder of the license for market operator's activities, which includes activities in the electricity and gas market in the Czech Republic and was appointed by the Czech Energy Regulatory Office as a Nominated Electricity Market Operator (NEMO) as a responsible entity for Day-Ahead and Intraday market coupling processes. Based on the registration as a Registered Reporting Mechanism (RRM) by ACER OTE is providing trade data reporting services to the Market Participants according to REMIT Regulation.

TGE S.A. (Polish Power Exchange) was founded at the end of 1999 and started its operations on 30 June 2000. The launch of TGE was one of the first steps towards the liberalisation of the Polish electricity market and the privatisation of the power sector. TGE is the only licensed commodity exchange in Poland, institution of public trust, controlled by a stable shareholder – the Warsaw Stock Exchange. Facts about TGE:

- Member of the European Multi-Regional Coupling (MRC)
- The only one institution to aggregate a full range of products related to the domestic energy market, i.e. electricity, natural gas, certificates of origin, guarantees of origin, CO₂ allowances
- From November 2015 operates Financial Instruments Market
- The fastest-growing commodity exchange in the region – a member of EUROPEX, APEx and AFM. In 2014, the total volume of trade in TGE's electricity markets with physical delivery reached 186.8 TWh, which corresponds to 119.4 per cent of the domestic electricity production and 117.7 per cent of domestic consumption
- TGE is featured on the ACER's list of platforms for reporting transaction information according to REMIT requirements (RRM TGE)
- Since December 2010 TGE and Nord Pool Spot operate joint day-ahead markets on a market coupling basis for the Swe-Pol Link between Sweden and Poland; in 2016 an interconnection with Lithuania will be put into operation