

1. Market Data / Datos de la Sesión / Dados da Sessão

1.1 MIBEL SPEL Base Load (FTB / FWB / SWB)

Instrument	Nominal Value MWh	Futures (FTB)										Market Total (excl. OTC)						Forwards (FWB)		Swaps (SWB)	
		Auction		Trading Session			Closing Orders		Settlement (1)			Buy+Sell						OTC	Open Interest	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest				
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.		
FTB D We24Jun-20	24								37,41	2,66											
FTB D Th25Jun-20	24								38,50	4,00											
FTB D Fr26Jun-20	24								38,00	3,50											
FTB D Sa27Jun-20	24								33,00	0,80											
FTB D Su28Jun-20	24								31,00	2,20											
FTB WE 27Jun-20	48								32,00	1,50											
FTB Wk27-20	168						28,00		33,00	1,25											
FTB Wk28-20	168						28,50		34,50	1,54											
FTB Wk29-20	168						30,00		35,00	1,70											
FTB M Jul-20	744						35,00	36,15	35,20	1,90								81			
FTB M Aug-20	744						34,15	35,30	34,73	1,38								55			
FTB M Sep-20	720						37,65		38,54	1,31								249			
FTB M Oct-20	745						36,00		39,14	1,08											
FTB M Nov-20	720						36,90		40,77	1,13											
FTB M Dec-20	744						39,00		42,88	1,19											
FTB Q3-20	2208						35,57	37,00	36,13	1,53								1287			
FTB Q4-20	2209						40,10	42,00	40,93	1,13						2		1239			
FTB Q1-21	2159						41,00		43,30	0,77								5			
FTB Q2-21	2184								39,52	0,70											
FTB Q3-21	2208								43,04	0,76								3			
FTB Q4-21	2209								47,49	0,84											
FTB Q1-22	2159								44,15	0,40											
FTB YR-21	8760						42,90	43,70	43,35	0,77								423			
FTB YR-22	8760						43,70	44,70	44,20	0,40								175			
FTB YR-23	8760						42,45		43,05	0,40								135			
FTB YR-24	8784								42,65	0,40								121			
FTB YR-25	8760								42,40	0,40								5			
FTB YR-26	8760								41,90	0,40								5			
FTB YR-27	8760								41,75	0,40											

- ⁽¹⁾ *Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).*

1.2 MIBEL SPEL Peak Load (FTK)

Instrument	Nominal Value	Futures (FTK)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FTK D We24Jun-20	12								37,14	1,88							
FTK D Th25Jun-20	12								38,75	3,74							
FTK D Fr26Jun-20	12								38,25	3,24							
FTK Wk27-20	60								36,05	1,32							
FTK Wk28-20	60								37,41	1,61							
FTK Wk29-20	60								37,94	1,79							
FTK M Jul-20	276								38,12	1,99							
FTK M Aug-20	252								37,63	1,44							
FTK M Sep-20	264								41,62	1,37							
FTK M Oct-20	264								42,19	1,12							
FTK M Nov-20	252								43,90	1,18							
FTK M Dec-20	276								46,11	1,24							
FTK Q3-20	792								39,13	1,61							
FTK Q4-20	792								44,10	1,18							
FTK Q1-21	768								45,26	0,82							
FTK Q2-21	780								41,29	0,73							
FTK Q3-21	792								44,98	0,80							
FTK Q4-21	792								49,65	0,89							
FTK Q1-22	768								45,26	0,42							
FTK YR-21	3132								45,31	0,81							
FTK YR-22	3120								45,33	0,42							
FTK YR-23	3120								43,28	0,42							
FTK YR-24	3144								41,62	0,42							
FTK YR-25	3132								40,25	0,42							
FTK YR-26	3132								39,01	0,42							
FTK YR-27	3132								37,11	0,42							

1.3 MIBEL PTEL Base Load (FPB)

Instrument	Nom. Value	Futures (FPB)											Market Total (excl. OTC)					Instrument		Mini Swaps (SPB)		
		Auction		Trading Session			Closing Orders		Settlement (1)		Auction		Conti.		Buy+Sell		Open Interest	Nom. Value MWh	OTC #cont.	Open Interest #cont.		
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Energy	Fin.	Phys.	OTC								
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.				
FPB D We24Jun-20	24								37,41	2,66									SPB D We24Jun-20	2,4		
FPB D Th25Jun-20	24								38,50	4,00									SPB D Th25Jun-20	2,4		
FPB D Fr26Jun-20	24								38,00	3,50									SPB D Fr26Jun-20	2,4		
FPB D Sa27Jun-20	24								33,00	0,80									SPB D Sa27Jun-20	2,4		
FPB D Su28Jun-20	24								31,00	2,20									SPB D Su28Jun-20	2,4		
FPB WE 27Jun-20	48								32,00	1,50									SPB WE 27Jun-20	4,8		
FPB Wk27-20	168								33,06	1,25									SPB Wk26-20	16,8		
FPB Wk28-20	168								34,50	1,54									SPB Wk27-20	16,8		
FPB Wk29-20	168								35,00	1,70									SPB Wk28-20	16,8		
FPB M Jul-20	744								35,20	1,90									SPB M Jul-20	69,6		
FPB M Aug-20	744								34,73	1,38									SPB M Aug-20	74,3		
FPB M Sep-20	720								38,54	1,31									SPB M Sep-20	72,0		
FPB M Oct-20	745								39,18	1,08									SPB M Oct-20	74,4		
FPB M Nov-20	720								40,81	1,13									SPB M Nov-20	72,0		
FPB M Dec-20	744								42,92	1,19									SPB M Dec-20	74,4		
FPB Q3-20	2208								36,13	1,53							473	SPB Q3-20	220,8			
FPB Q4-20	2209								40,97	1,13							280	SPB Q4-20	220,9			
FPB Q1-21	2159								43,33	0,77									SPB Q1-21	215,9		
FPB Q2-21	2184								39,55	0,70									SPB Q2-21	218,4		
FPB Q3-21	2208								43,07	0,76									SPB Q3-21	220,8		
FPB Q4-21	2209								47,52	0,84									SPB Q4-21	220,9		
FPB Q1-22	2159								44,18	0,40									SPB Q1-22	215,9		
FPB YR-21	8760								43,38	0,77									SPB YR-21	876,0		
FPB YR-22	8760								44,23	0,40									SPB YR-22	876,0		
FPB YR-23	8760								43,08	0,40									SPB YR-23	876,0		
FPB YR-24	8784								42,68	0,40									SPB YR-24	878,4		
FPB YR-25	8760								42,43	0,40									SPB YR-25	876,0		
FPB YR-26	8760								41,93	0,40									SPB YR-26	876,0		
FPB YR-27	8760								41,78	0,40									SPB YR-27	876,0		

- ⁽¹⁾ *Settlement Prices for Mini PTEL Base Load Swap (FPB) are identical to PTEL Base Load Futures (FPB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Swap Mini PTEL Base (FPB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Contratos Swap Mini PTEL Base (FPB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7)*

1.4 MIBEL SPEL Solar Load (FTS)

Instrument	Nominal Value MWh	Futures (FTS)										Market Total (excl. OTC)						
		Auction		Trading Session			Closing Orders		Settlement		Auction		Continuous		Energy		Buy+Sell	
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	MWh	#cont.	Phys.	OTC	Open Interest	
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh									
FTS D We24Jun-20	7,3							36,64	2,05									
FTS D Th25Jun-20	7,3							38,13	3,79									
FTS D Fr26Jun-20	7,3							37,63	3,29									
FTS D Sa27Jun-20	7,3							33,37	0,80									
FTS D Su28Jun-20	7,3							31,03	2,20									
FTS WE 27Jun-20	14,6							32,20	1,50									
FTS Wk27-20	54,15							34,15	1,25									
FTS Wk28-20	55,37							35,65	1,54									
FTS Wk29-20	55,37							36,15	1,70									
FTS M Jul-20	245,21							36,55	1,86									
FTS M Aug-20	210,18							36,08	1,34									
FTS M Sep-20	163,8							39,91	1,27									
FTS M Oct-20	123,07							40,61	1,09									
FTS M Nov-20	81,6							42,25	1,14									
FTS M Dec-20	72,85							44,38	1,20									
FTS Q3-20	619,19							37,28	1,53									
FTS Q4-20	277,52							42,08	1,13									
FTS Q1-21	334,35							43,88	0,79									
FTS Q2-21	602,4							40,03	0,71									
FTS Q3-21	619,19							43,61	0,77									
FTS Q4-21	277,52							48,14	0,86									
FTS Q1-22	334,35							43,19	0,40									
FTS YR-21	1833,5							43,17	0,77									
FTS YR-22	1833,5							43,24	0,40									
FTS YR-23	1833,5							41,28	0,40									
FTS YR-24	1837,3							39,69	0,40									
FTS YR-25	1833,5							38,39	0,40									
FTS YR-26	1833,5							37,20	0,40									
FTS YR-27	1833,5							35,40	0,40									

1.5 German DEEL Base Load (FDB)

Instrument	Futures (FDB)																
	Nominal Value €/MWh	Auction					Trading Session		Closing Orders		Settlement		Market Total (excl. OTC)				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Buy+Sell		Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FDB D We24Jun-20	24							35,57	1,19								
FDB D Th25Jun-20	24							35,76	1,23								
FDB D Fr26Jun-20	24							35,06	1,01								
FDB D Sa27Jun-20	24							30,10	2,87								
FDB D Su28Jun-20	24							23,58	1,35								
FDB WE 27Jun-20	48							26,84	2,11								
FDB Wk27-20	168							29,07	1,36								
FDB Wk28-20	168							30,25	0,67								
FDB Wk29-20	168							31,88	1,48								
FDB M Jul-20	744							31,92	1,38								
FDB M Aug-20	744							32,55	1,40								
FDB M Sep-20	720							35,78	0,75								
FDB M Oct-20	745							36,22	1,04								
FDB M Nov-20	720							42,94	1,31								
FDB M Dec-20	744							37,50	0,72								
FDB Q3-20	2208							33,39	1,18								
FDB Q4-20	2209							38,84	1,02								
FDB Q1-21	2159							41,74	0,99								
FDB Q2-21	2184							36,84	1,03								
FDB Q3-21	2208							38,72	0,83								
FDB Q4-21	2209							45,47	0,94								
FDB Q1-22	2159							47,41	0,69								
FDB YR-21	8760							40,70	0,95								
FDB YR-22	8760							43,59	0,75								
FDB YR-23	8760							45,51	0,63								
FDB YR-24	8784							47,60	0,64								
FDB YR-25	8760							48,25	0,62								
FDB YR-26	8760							48,80	0,62								
FDB YR-27	8760							48,80	0,62								

1.6 French FREL Base Load (FFB)

Instrument	Nominal Value €/MWh	Futures (FFB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Auction #cont.	Continuous #cont.	Energy MWh	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	#cont.	#cont.	#cont.	
FFB D We24Jun-20	24								34,99	1,09							
FFB D Th25Jun-20	24								36,50	1,60							
FFB D Fr26Jun-20	24								36,27	1,52							
FFB D Sa27Jun-20	24								31,34	3,25							
FFB D Su28Jun-20	24								23,16	2,49							
FFB WE 27Jun-20	48								27,25	2,87							
FFB Wk27-20	168								31,50	2,50							
FFB Wk28-20	168								32,00	1,25							
FFB Wk29-20	168								34,00	1,25							
FFB M Jul-20	744								34,11	1,75							
FFB M Aug-20	744								33,62	1,40							
FFB M Sep-20	720								39,28	0,76							
FFB M Oct-20	745								51,10	0,34							
FFB M Nov-20	720								65,03	0,70							
FFB M Dec-20	744								67,07	0,37							
FFB Q3-20	2208								35,63	1,31							
FFB Q4-20	2209								61,02	0,47							
FFB Q1-21	2159								59,50	-0,07							
FFB Q2-21	2184								36,57	0,65							
FFB Q3-21	2208								38,47	0,71							
FFB Q4-21	2209								58,45	1,49							
FFB Q1-22	2159								58,69	-0,10							
FFB YR-21	8760								48,22	0,70							
FFB YR-22	8760								47,56	0,66							
FFB YR-23	8760								46,68	0,43							
FFB YR-24	8784								48,77	0,44							
FFB YR-25	8760								49,42	0,42							
FFB YR-26	8760								49,97	0,42							
FFB YR-27	8760								49,97	0,42							

1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)											Market Total (excl. OTC)				Open Interest #cont.
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	
		MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	
FGE D We24Jun-20	1								7,070	0,110							
FGE D Th25Jun-20	1								7,040	0,290							
FGE D Fr26Jun-20	1								6,930	0,180							
FGE D Sa27Jun-20	1								6,760	0,260							
FGE D Su28Jun-20	1								6,760	0,260							
FGE WE 27Jun-20	2								6,760	0,260							
FGE WkDs27-20	5								7,264	0,206							
FGE WE 04Jul-20	2								7,600	0,170							
FGE WkDs28-20	5								7,600	0,170							
FGE WE 11Jul-20	2								7,600	0,170							
FGE WkDs29-20	5								7,600	0,170							
FGE WE 18Jul-20	2								7,600	0,170							
FGE BoM D+1 Calendar Day	7								6,910	n.a.							
FGE M Jul-20	31								7,600	0,170							
FGE M Aug-20	31								7,870	0,230							
FGE M Sep-20	30								8,425	0,415							
FGE Q3-20	92								7,960	0,270							625
FGE Q4-20	92								10,950	0,150							625
FGE Q1-21	90								13,154	-0,154							
FGE Q2-21	91								11,580	-0,070							
FGE Win-20	182								12,040	0,000							
FGE Sum-21	183								11,695	0,015							
FGE Win-21	182								14,945	-0,100							
FGE YR-21	365								13,230	0,000							
FGE YR-22	365								14,980	-0,070							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value €/MWh	Futures Options (OEB)										Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell					
		Eq. €/MWh	Open €/MWh	High €/MWh	Low €/MWh	Last €/MWh	Bid €/MWh	Ask €/MWh	Price €/MWh	Change €/MWh	Auction #cont.	Continuous #cont.	Energy MWh	Fin. #cont.	Phys. #cont.	OTC #cont.
OEB C M Jul-20 30	744							5,20	n.a.							
OEB C M Jul-20 31	744							4,20	n.a.							
OEB C M Jul-20 32	744							3,20	n.a.							
OEB C M Jul-20 33	744							2,20	n.a.							
OEB C M Jul-20 34	744							1,24	n.a.							
OEB C M Jul-20 35	744							0,47	n.a.							
OEB P M Jul-20 31	744							0,00	n.a.							
OEB P M Jul-20 30	744							0,00	n.a.							
OEB P M Jul-20 29	744							0,00	n.a.							
OEB P M Jul-20 28	744							0,00	n.a.							
OEB P M Jul-20 27	744							0,00	n.a.							
OEB C M Aug-20 30	744							4,79	n.a.							
OEB C M Aug-20 31	744							3,88	n.a.							
OEB C M Aug-20 32	744							3,03	n.a.							
OEB C M Aug-20 33	744							2,27	n.a.							
OEB P M Aug-20 29	744							0,02	n.a.							
OEB P M Aug-20 28	744							0,01	n.a.							
OEB P M Aug-20 27	744							0,00	n.a.							
OEB P M Aug-20 26	744							0,00	n.a.							

1.8.2 Quarter Futures Options

Instrument	Nominal Value	Futures Options (OEB)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction		Buy+Sell				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
OEB C Q3-20 32	2208								4,13	n.a.							
OEB C Q3-20 33	2208								3,13	n.a.							
OEB C Q3-20 34	2208								2,13	n.a.							
OEB C Q3-20 35	2208								1,13	n.a.							
OEB C Q3-20 36	2208								0,28	n.a.							
OEB C Q3-20 37	2208								0,01	n.a.							
OEB C Q3-20 38	2208								0,00	n.a.							
OEB C Q3-20 39	2208								0,00	n.a.							
OEB C Q3-20 40	2208								0,00	n.a.							
OEB C Q3-20 41	2208								0,00	n.a.							
OEB C Q3-20 42	2208								0,00	n.a.							
OEB C Q3-20 43	2208								0,00	n.a.							
OEB C Q3-20 44	2208								0,00	n.a.							
OEB C Q3-20 45	2208								0,00	n.a.							
OEB C Q3-20 46	2208								0,00	n.a.							
OEB C Q3-20 47	2208								0,00	n.a.							
OEB C Q3-20 48	2208								0,00	n.a.							
OEB C Q3-20 49	2208								0,00	n.a.							
OEB C Q3-20 50	2208								0,00	n.a.							
OEB C Q3-20 51	2208								0,00	n.a.							
OEB C Q3-20 52	2208								0,00	n.a.							
OEB P Q3-20 48	2208								11,87	n.a.							
OEB P Q3-20 47	2208								10,87	n.a.							
OEB P Q3-20 46	2208								9,87	n.a.							
OEB P Q3-20 45	2208								8,87	n.a.							
OEB P Q3-20 44	2208								7,87	n.a.							
OEB P Q3-20 43	2208								6,87	n.a.							

OEB P Q3-20 42	2208	5,87	n.a.
OEB P Q3-20 41	2208	4,87	n.a.
OEB P Q3-20 40	2208	3,87	n.a.
OEB P Q3-20 39	2208	2,87	n.a.
OEB P Q3-20 38	2208	1,87	n.a.
OEB P Q3-20 37	2208	0,88	n.a.
OEB P Q3-20 36	2208	0,15	n.a.
OEB P Q3-20 35	2208	0,00	n.a.
OEB P Q3-20 34	2208	0,00	n.a.
OEB P Q3-20 33	2208	0,00	n.a.
OEB P Q3-20 32	2208	0,00	n.a.
OEB P Q3-20 31	2208	0,00	n.a.
OEB P Q3-20 30	2208	0,00	n.a.
OEB P Q3-20 29	2208	0,00	n.a.
OEB P Q3-20 28	2208	0,00	n.a.
OEB C Q4-20 39	2209	2,98	n.a.
OEB C Q4-20 40	2209	2,38	n.a.
OEB C Q4-20 41	2209	1,86	n.a.
OEB C Q4-20 42	2209	1,43	n.a.
OEB C Q4-20 43	2209	1,08	n.a.
OEB C Q4-20 44	2209	0,80	n.a.
OEB P Q4-20 40	2209	1,45	n.a.
OEB P Q4-20 39	2209	1,04	n.a.
OEB P Q4-20 38	2209	0,72	n.a.
OEB P Q4-20 37	2209	0,48	n.a.
OEB P Q4-20 36	2209	0,30	n.a.
OEB P Q4-20 35	2209	0,18	n.a.

1.8.3 Year Futures Options

Instrument	Nominal Value	Futures Options (OEB)											Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Auction		Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	Energy	Fin.	Phys.	OTC	Open Interest	
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
OEB C 4 YR-21 40	8760								3,76	n.a.								
OEB C 4 YR-21 41	8760								3,01	n.a.								
OEB C 4 YR-21 42	8760								2,34	n.a.								
OEB C 4 YR-21 43	8760								1,78	n.a.								
OEB C 4 YR-21 44	8760								1,31	n.a.								
OEB C 4 YR-21 45	8760								0,94	n.a.								
OEB C 4 YR-21 46	8760								0,65	n.a.								
OEB C 4 YR-21 47	8760								0,44	n.a.								
OEB C 4 YR-21 48	8760								0,29	n.a.								
OEB C 4 YR-21 49	8760								0,18	n.a.								
OEB C 4 YR-21 50	8760								0,11	n.a.								
OEB C 4 YR-21 51	8760								0,07	n.a.								
OEB C 4 YR-21 52	8760								0,04	n.a.								
OEB P 4 YR-21 48	8760								4,94	n.a.								
OEB P 4 YR-21 47	8760								4,09	n.a.								
OEB P 4 YR-21 46	8760								3,31	n.a.								
OEB P 4 YR-21 45	8760								2,59	n.a.								
OEB P 4 YR-21 44	8760								1,96	n.a.								
OEB P 4 YR-21 43	8760								1,43	n.a.								
OEB P 4 YR-21 42	8760								0,99	n.a.								
OEB P 4 YR-21 41	8760								0,66	n.a.								
OEB P 4 YR-21 40	8760								0,41	n.a.								
OEB P 4 YR-21 39	8760								0,24	n.a.								
OEB P 4 YR-21 38	8760								0,13	n.a.								
OEB P 4 YR-21 37	8760								0,07	n.a.								

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)															
												Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
FTR P-E M Jul-20	744							0,00	n.a.								
FTR E-P M Jul-20	744							0,00	n.a.								
FTR P-E M Aug-20	744							0,00	n.a.								
FTR E-P M Aug-20	744							0,00	n.a.								
FTR P-E M Sep-20	720							0,00	n.a.								
FTR E-P M Sep-20	720							0,00	n.a.								
FTR P-E Q3-20	2208							0,00	n.a.								
FTR E-P Q3-20	2208							0,00	n.a.								
FTR P-E Q4-20	2209							0,00	n.a.								
FTR E-P Q4-20	2209							0,00	n.a.								

1.10 Index / Índices / Índices

Day	Iberian							Non-Iberian			
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index	(French) FREL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base	Base
23/06/2020	34,54	34,24	34,54	34,24	0,00	0,00	0,00	0,00	33,77	32,74	32,27
24/06/2020	37,41	37,14	37,41	37,14	0,00	0,00	0,00	0,00	36,64	35,57	34,99

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Antuko Energía S.L.	X						
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco L.J. Carregosa, S.A.				X	X		
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Citigroup Global Markets Limited	X		X				
Clidom Energy S.L.	X						X
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						X
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energía S.L.U.	X						X
Enforcesco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Futura Energía Y Gas, SL							X
Galp Power S.A.	X						
Galp Gás Natural S.A	X						X
Gas Natural Comercializadora, S.A.	X						X
Naturgy Energy Group	X					X	
Comercializadora Regulada, Gas & Power, S.A.	X					X	
GeoAtlanter, S.L.	X						
Gesternova, S.A.	X						
GFI Brokers Ltd.		X					
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs Bank Europe SE	X				X		
Goldman Sachs International	X			X			

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Griffin Markets Limited		X					
HEN – Serviços Energéticos, Lda.	X						
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					
ICAP Energy Ltd	X	X					
Ignis Energia S.L.	X						X
Ingeniería y Comercialización del Gas S.A.	X						X
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comecializadora Eléctrica , S.L.	X						
Naturgy Commodities Trading, S.A.	X						X
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Multienergía Verde, S.L.							X
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Repsol Trading, S.A.	X						
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
TP ICAP (Europe) S.A.	X	X					
Trafigura PTE Ltd.							X
TrailStone GmgH	X						
Tullett Prebon (Europe) Limited		X					
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X						X
Régisiti Comercializadora Regulada S.L.U.	X					X	
Repsol Generación Eléctrica, S.L.U.	X					X	
Vertsel Energía, S.L.U.	X						
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

3. Fees / Tarifas / Preçário:

3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	0,01
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

*** Based on the net position under delivery calculated on a (power) physical trading account level.

3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

** Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

3.3 Admission & Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 ⁽¹⁾	12 000	12 000
Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

⁽¹⁾ For Own Account and Third Parties Account

⁽²⁾ For Third Parties Account

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

⁽⁴⁾ Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

4. Rules / Reglas / Regras

4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

<http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

5. Operational Limits

5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

5.2 Positions Limits

As of February 13th2020:

Venue Product Code		Instrument Code	New & Illiquid		Spot Month			Other Months			Description
Limit Group	Unit		New & Illiquid Art 15 1.a)	New & Illiquid Art 15 1.a) Applicable Limit	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (Single Sided)	Other Months Factor	Other Months Applicable Limit	
SPEL Base	MWh	FTB / FWB / SWB	FALSE	n.a.	n.a.	0,125	10 011 241	n.a.	0,35	5 744 367	Spain Base Load
SPEL Peak	MWh	FTK	TRUE	900 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Peak Load
PTEL Base	MWh	FPB / SPB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Portugal Base Load
SPEL Solar	MWh	FTS	TRUE	593 250	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Solar Load
DEEL Base	MWh	FDB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Phelix Base Load
FREL Base	MWh	FFB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	France Base Load
IFTR E-P Base	MWh	FTR E-P	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights E-P
IFTR P-E Base	MWh	FTR P-E	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights P-E
PVB-ES	MWh	FGE	TRUE	9 000 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spanish Virtual Balancing Point (PVB-ES)

5.3. Volume Limits per Order (n° of contracts)

Power Products: Days (600), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
FTB M+1	Endesa Generación, S.A.U.
FTB M+2	
FTB Y+1	
FTB Q+1	Axpó Iberia, S.L.
FTB Q+2	
FTB Y+2	

M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte

M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte

Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte

Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte

Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte

Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte

6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

Endesa Generación, S.A.U performs liquidity provider operations in the two front months and in the front year each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs liquidity provider operations in the second year and the two front quarters each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses y en el primer año más cercano a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el segundo año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses e no primeiro ano a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no segundo ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

7. Code of Ethics and Conduct / Código Ético y de Conducta / Código de Ética e Conduta

A new Code of Ethics and Conduct was approved and entered into force on April 1, 2019 revoking the previous code. The new code can be consulted at the following address: <https://www.omip.pt/en/content/codigo-de-etica-e-conduta> or on the OMIP Website in the "Downloads" section.

Se aprobó un nuevo Código de Ética y Conducta y entró en vigor el 1 de abril de 2019 revocando el código anterior. El nuevo código podrá ser consultado en el siguiente enlace: <https://www.omip.es/es-es/content/codigo-de-etica--conducta> o en el sitio web de OMIP en la sección "Descargas".

Um novo Código de Ética e Conduta foi aprovado e entrou em vigor no dia 1 de Abril de 2019 revogando o anterior código. O novo código pode ser consultado no seguinte endereço: <https://www.omip.pt/pt-pt/content/codigo-de-etica-e-conduta> ou no Website OMIP na secção "Downloads".

8. News / Noticias / Notícias

Curve extension to Cal+8, Cal+9, Cal+10 // Extensión de curva a Año + 8, Año +9, Año +10 // Extensão da curva para Ano + 8, Ano+9, Ano +10

On June 24th OMIP and OMIClear will launch new maturity contracts corresponding to the 8th, 9th and 10th Year Ahead (Y+8, Y+9 and Y+10 contracts).

These new maturities will be listed for all Iberian electricity Futures, Forwards and Swaps products listed in OMIP (and cleared by OMIClear).

In this context please be informed of the following amendments on General Contractual Terms (GCT) and Technical Specifications (TS) registered in CMVM - the Portuguese Securities Market Commission (Portuguese FSA):

MIBEL SPEL Base Load Financial Futures Contracts
MIBEL SPEL Base Load Physical Futures Contracts
MIBEL SPEL Peak Load Financial Futures Contracts
MIBEL SPEL Peak Load Physical Futures Contracts
Base Load SPEL Forward Contracts
Base Load SPEL SWAP Contracts
MIBEL PTEL Base Load Financial Futures Contracts
MIBEL PTEL Base Load Physical Futures Contracts
Mini SWAP PTEL Base
MIBEL SPEL Solar Financial Futures Contracts

El 24 de junio, OMIP y OMIClear lanzarán nuevos contratos de vencimiento correspondientes al octavo, noveno y décimo año por delante (contratos Y + 8, Y + 9 e Y + 10).

Estos nuevos vencimientos se enumerarán para todos los productos de futuros, forwards y swaps de electricidad ibéricos que figuran en OMIP (y compensados por OMIClear).

En este contexto, tenga en cuenta las siguientes enmiendas a los Clausulas Contractuales Generales (GCT) y las Fichas Técnicas (TS) registradas en CMVM: la Comisión portuguesa del mercado de valores (FSA portuguesa):

- Contratos de futuros financieros de carga base SPEL de MIBEL
- Contratos de futuros físicos de carga base SPEL de MIBEL
- MIBEL SPEL Contratos de futuros financieros de carga punta

- MIBEL SPEL Contratos de Futuros Físicos de Carga punta
- Contratos de carga base SPEL Forward
- Contratos de carga base SPEL SWAP
- Contratos de futuros financieros de carga base MIBEL PTEL
- Contratos de futuros físicos de carga base MIBEL PTEL
- PTEL Mini SWAP carga base
- Contratos de Futuros Financieros carga solar MIBEL SPEL

No dia 24 de junho, o OMIP e o OMIClear lançarão novos contratos de vencimento correspondentes aos 8º, 9º e 10º anos (contratos Y + 8, Y + 9 e Y + 10).

Esses novos vencimentos serão listados para todos os produtos Ibéricos de Futuros, Forwards e Swaps de eletricidade listados no OMIP (e compensados pela OMIClear).

Neste contexto, seja informado das seguintes alterações aos Clausulas Contratuais Gerais (TCG) e Fichas Técnicas (TS) registadas na CMVM - Comissão de Mercado de Valores Mobiliários (FSA portuguesa):

- Contratos Futuros Financeiros de carga base MIBEL SPEL
- Contratos Futuros Físicos de carga base MIBEL SPEL
- Contratos Futuros Financeiros de carga ponta MIBEL SPEL
- Contratos Futuros Físicos de carga ponta MIBEL SPEL
- Contratos SPEL Forward de carga base
- Contratos SPEL SWAP de carga base
- Contratos Futuros Financeiros de carga Base MIBEL PTEL
- Contratos Futuros Físicos de carga base MIBEL PTEL
- Mini SWAP PTEL Carga Base
- Contratos Futuros Financeiros Solar MIBEL SPEL