

- ⁽¹⁾ *Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).*

1.2 MIBEL SPEL Peak Load (FTK)

Instrument	Nominal Value	Futures (FTK)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FTK D Th24Sep-20	12								40,59	-6,93							
FTK D Fr25Sep-20	12								39,05	-10,14							
FTK Wk40-20	60								40,35	-1,44							
FTK Wk41-20	60								43,55	-0,21							
FTK Wk42-20	60								43,55	-0,21							
FTK M Oct-20	264								43,54	-0,21							
FTK M Nov-20	252								46,94	-0,42							
FTK M Dec-20	276								46,94	-0,32							
FTK M Jan-21	252								50,26	-0,01							
FTK M Feb-21	240								49,44	-0,35							
FTK M Mar-21	276								45,81	-0,32							
FTK Q4-20	792								45,81	-0,31							
FTK Q1-21	768								48,41	-0,22							
FTK Q2-21	780								44,36	0,54							
FTK Q3-21	792								48,89	0,60							
FTK Q4-21	792								52,55	-0,53							
FTK Q1-22	768								44,91	-0,32							
FTK Q2-22	780								40,98	0,44							
FTK YR-21	3132								48,57	0,10							
FTK YR-22	3120								45,07	0,00							
FTK YR-23	3120								40,79	0,00							
FTK YR-24	3144								40,16	0,00							
FTK YR-25	3132								40,04	-0,10							
FTK YR-26	3132								39,62	0,79							
FTK YR-27	3132								37,89	0,64							
FTK YR-28	3120								36,92	0,17							
FTK YR-29	3132								36,64	0,56							
FTK YR-30	3132								36,42	0,90							

1.3 MIBEL PTEL Base Load (FPB)

Instrument	Futures (FPB)														Market Total (excl. OTC)				Mini Swaps (SPB)		
	Nom. Value	Auction		Trading Session			Closing Orders		Settlement (1)		Auction	Conti.	Buy+Sell				Open Interest	Instrument	Nom. Value	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change			Energy	Fin.	Phys.	OTC					
	MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	MWh	#cont.	#cont.	
FPB D Th24Sep-20	24							39,72	-5,97									SPB D Th24Sep-20	2,4		
FPB D Fr25Sep-20	24							37,46	-9,90									SPB D Fr25Sep-20	2,4		
FPB D Sa26Sep-20	24							22,96	-21,60									SPB D Sa26Sep-20	2,4		
FPB D Su27Sep-20	24							25,46	-15,03									SPB D Su27Sep-20	2,4		
FPB WE 26Sep-20	48							24,21	-18,32									SPB WE 26Sep-20	4,8		
FPB Wk40-20	168							38,59	-1,37									SPB Wk40-20	16,8		
FPB Wk41-20	168							41,64	-0,20									SPB Wk41-20	16,8		
FPB Wk42-20	168							41,36	-0,20									SPB Wk42-20	16,8		
FPB M Oct-20	745							41,36	-0,20									SPB M Oct-20	69,6		
FPB M Nov-20	720							44,60	-0,40									SPB M Nov-20	74,3		
FPB M Dec-20	744							44,60	-0,31									SPB M Dec-20	72,0		
FPB M Jan-21	744							46,89	0,00									SPB M Jan-21	74,4		
FPB M Feb-21	672							46,11	-0,32									SPB M Feb-21	72,0		
FPB M Mar-21	743							42,66	-0,30									SPB M Mar-21	74,4		
FPB Q4-20	2209							43,51	-0,30							476		SPB Q4-20	220,9		
FPB Q1-21	2159							45,19	-0,20							20		SPB Q1-21	215,9		
FPB Q2-21	2184							41,15	0,52									SPB Q2-21	218,4		
FPB Q3-21	2208							45,46	0,58									SPB Q3-21	220,8		
FPB Q4-21	2209							48,95	-0,50									SPB Q4-21	220,9		
FPB Q1-22	2159							43,88	-0,30									SPB Q1-22	215,9		
FPB Q2-22	2184							40,13	0,42									SPB Q2-22	218,4		
FPB YR-21	8760							45,20	0,10							25		SPB YR-21	8760		
FPB YR-22	8760							44,03	0,00									SPB YR-22	8760		
FPB YR-23	8760							41,73	0,00									SPB YR-23	8760		
FPB YR-24	8784							41,38	0,00									SPB YR-24	8784		
FPB YR-25	8760							41,28	-0,10									SPB YR-25	8760		
FPB YR-26	8760							41,03	0,75									SPB YR-26	8760		
FPB YR-27	8760							40,03	0,61									SPB YR-27	8760		
FPB YR-28	8784							39,03	0,16									SPB YR-28	8784		
FPB YR-29	8760							38,78	0,53									SPB YR-29	8760		
FPB YR-30	8760							38,53	0,86									SPB YR-30	8760		

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1.4 MIBEL SPEL Solar Load (FTS)

Instrument	Nominal Value MWh	Futures (FTS)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Energy		Buy+Sell			
		Eq. €/MWh	Open €/MWh	High €/MWh	Low €/MWh	Last €/MWh	Bid €/MWh	Ask €/MWh	Price €/MWh	Change €/MWh	Auction #cont.	Continuous #cont.	MWh	Fin. #cont.	Phys. #cont.	OTC #cont.	Open Interest #cont.
FTS D Th24Sep-20	5,46							40,46	-6,74								
FTS D Fr25Sep-20	5,46							38,77	-10,10								
FTS D Sa26Sep-20	5,46							22,12	-21,62								
FTS D Su27Sep-20	5,46							24,38	-15,05								
FTS WE 26Sep-20	10,92							23,25	-18,34								
FTS Wk40-20	32,26							38,47	-1,37								
FTS Wk41-20	27,79							41,52	-0,20								
FTS Wk42-20	27,79							41,52	-0,20								
FTS M Oct-20	123,07							41,85	-0,21								
FTS M Nov-20	81,6							45,12	-0,41								
FTS M Dec-20	72,85							45,12	-0,32								
FTS M Jan-21	82,46							48,95	-0,13								
FTS M Feb-21	108,36							48,15	-0,46								
FTS M Mar-21	143,53							44,62	-0,42								
FTS Q4-20	277,52							43,67	-0,30								
FTS Q1-21	334,35							46,83	-0,37								
FTS Q2-21	602,4							42,92	0,39								
FTS Q3-21	619,19							47,30	0,43								
FTS Q4-21	277,52							50,84	-0,68								
FTS Q1-22	334,35							42,82	-0,30								
FTS Q2-22	602,4							39,07	0,42								
FTS YR-21	1833,46							46,31	0,10								
FTS YR-22	1833,46							42,97	0,00								
FTS YR-23	1833,46							38,89	0,00								
FTS YR-24	1837,33							38,29	0,00								
FTS YR-25	1833,46							38,17	-0,10								
FTS YR-26	1833,46							37,77	0,75								
FTS YR-27	1833,46							36,12	0,61								
FTS YR-28	1837,33							35,20	0,16								
FTS YR-29	1833,46							34,93	0,53								
FTS YR-30	1833,46							34,72	0,86								

1.5 German DEEL Base Load (FDB)

Instrument	Nominal Value €/MWh	Futures (FDB)										Market Total (excl. OTC)				Open Interest #cont.	
		Auction		Trading Session			Closing Orders		Settlement		Auction #cont.	Continuous #cont.	Energy MWh	Buy+Sell			
		Eq. €/MWh	Open €/MWh	High €/MWh	Low €/MWh	Last €/MWh	Bid €/MWh	Ask €/MWh	Price €/MWh	Change €/MWh				Fin. #cont.	Phys. #cont.		OTC #cont.
FDB D Th24Sep-20	24								38,18	2,76							
FDB D Fr25Sep-20	24								41,67	-0,50							
FDB D Sa26Sep-20	24								34,08	1,54							
FDB D Su27Sep-20	24								22,88	5,22							
FDB WE 26Sep-20	48								28,48	3,38							
FDB Wk40-20	168								38,51	1,12							
FDB Wk41-20	168								38,60	0,35							
FDB Wk42-20	168								38,35	0,43							
FDB M Oct-20	745								38,62	0,86							
FDB M Nov-20	720								42,57	0,92							
FDB M Dec-20	744								39,36	0,37							
FDB M Jan-21	744								43,64	0,65							
FDB M Feb-21	672								44,43	0,70							
FDB M Mar-21	743								40,60	0,63							
FDB Q4-20	2209								40,16	0,72							
FDB Q1-21	2159								42,84	0,66							
FDB Q2-21	2184								37,48	0,38							
FDB Q3-21	2208								39,64	0,49							
FDB Q4-21	2209								44,89	0,09							
FDB Q1-22	2159								47,35	0,69							
FDB Q2-22	2184								40,46	0,43							
FDB YR-21	8760								41,21	0,40							
FDB YR-22	8760								44,52	0,41							
FDB YR-23	8760								46,57	0,44							
FDB YR-24	8784								48,20	0,20							
FDB YR-25	8760								49,03	0,35							
FDB YR-26	8760								49,58	0,35							
FDB YR-27	8760								49,58	0,35							

1.6 French FREL Base Load (FFB)

Instrument	Nominal Value €/MWh	Futures (FFB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Auction		Buy+Sell				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FFB D Th24Sep-20	24								43,64	1,97							
FFB D Fr25Sep-20	24								40,63	-0,91							
FFB D Sa26Sep-20	24								33,24	-0,58							
FFB D Su27Sep-20	24								26,62	2,10							
FFB WE 26Sep-20	48								29,93	0,76							
FFB Wk40-20	168								43,17	0,81							
FFB Wk41-20	168								41,89	0,21							
FFB Wk42-20	168								42,79	1,22							
FFB M Oct-20	745								43,55	0,57							
FFB M Nov-20	720								59,00	1,54							
FFB M Dec-20	744								59,38	0,78							
FFB M Jan-21	744								63,39	1,28							
FFB M Feb-21	672								63,05	1,13							
FFB M Mar-21	743								49,35	1,22							
FFB Q4-20	2209								53,92	0,96							
FFB Q1-21	2159								58,45	1,21							
FFB Q2-21	2184								37,31	0,74							
FFB Q3-21	2208								38,67	0,13							
FFB Q4-21	2209								54,51	-0,14							
FFB Q1-22	2159								58,49	1,19							
FFB Q2-22	2184								37,99	0,84							
FFB YR-21	8760								47,20	0,48							
FFB YR-22	8760								47,23	0,46							
FFB YR-23	8760								48,24	0,56							
FFB YR-24	8784								49,45	-0,32							
FFB YR-25	8760								50,28	-0,17							
FFB YR-26	8760								50,83	-0,17							
FFB YR-27	8760								50,83	-0,17							

1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)											Market Total (excl. OTC)				Open Interest #cont.
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	
		MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	
FGE D Th24Sep-20	1								11,360	-0,290							
FGE D Fr25Sep-20	1								11,020	-0,480							
FGE D Sa26Sep-20	1								10,500	-0,280							
FGE D Su27Sep-20	1								11,000	0,220							
FGE WE 26Sep-20	2								10,750	-0,030							
FGE WkDs40-20	5								12,245	0,680							
FGE WE 03Oct-20	2								12,300	0,310							
FGE WkDs41-20	5								12,300	0,310							
FGE WE 10Oct-20	2								12,300	0,310							
FGE WkDs42-20	5								12,300	0,310							
FGE WE 17Oct-20	2								12,300	0,310							
FGE BoM D+1 Calendar Day	30								11,500	n.a.							
FGE M Oct-20	31								12,300	0,310							
FGE M Nov-20	30								13,570	0,280							
FGE M Dec-20	31								14,306	0,191							
FGE Q4-20	92								13,390	0,260							625
FGE Q1-21	90								14,704	0,158							
FGE Q2-21	91								13,420	-0,010							
FGE Q3-21	92								13,376	0,079							
FGE Win-20	182								14,040	0,210							
FGE Sum-21	183								13,398	0,035							
FGE Win-21	182								15,905	0,140							
FGE YR-21	365								14,540	0,110							
FGE YR-22	365								15,600	0,070							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value	Futures Options (OEB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
OEB C M Oct-20 39	745								2,57	n.a.							
OEB C M Oct-20 40	745								1,64	n.a.							
OEB C M Oct-20 41	745								0,87	n.a.							
OEB C M Oct-20 42	745								0,36	n.a.							
OEB C M Oct-20 43	745								0,11	n.a.							
OEB C M Oct-20 44	745								0,03	n.a.							
OEB C M Oct-20 45	745								0,00	n.a.							
OEB C M Oct-20 46	745								0,00	n.a.							
OEB C M Oct-20 47	745								0,00	n.a.							
OEB P M Oct-20 44	745								2,48	n.a.							
OEB P M Oct-20 43	745								1,56	n.a.							
OEB P M Oct-20 42	745								0,81	n.a.							
OEB P M Oct-20 41	745								0,32	n.a.							
OEB P M Oct-20 40	745								0,09	n.a.							
OEB P M Oct-20 39	745								0,02	n.a.							
OEB P M Oct-20 38	745								0,00	n.a.							
OEB P M Oct-20 37	745								0,00	n.a.							
OEB P M Oct-20 36	745								0,00	n.a.							
OEB C M Nov-20 48	720								0,51	n.a.							
OEB C M Nov-20 49	720								0,34	n.a.							
OEB C M Nov-20 50	720								0,22	n.a.							
OEB C M Nov-20 51	720								0,13	n.a.							
OEB P M Nov-20 47	720								2,96	n.a.							
OEB P M Nov-20 46	720								2,28	n.a.							
OEB P M Nov-20 45	720								1,69	n.a.							
OEB P M Nov-20 44	720								1,20	n.a.							

1.8.2 Quarter Futures Options

Instrument	Futures Options (OEB)																	
	Nominal Value	Market Total (excl. OTC)										Buy+Sell						
		Auction		Trading Session			Closing Orders		Settlement			Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.							
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh									
OEB C Q4-20 39	2209								4,70	n.a.								
OEB C Q4-20 40	2209								3,70	n.a.								
OEB C Q4-20 41	2209								2,70	n.a.								
OEB C Q4-20 42	2209								1,70	n.a.								
OEB C Q4-20 43	2209								0,74	n.a.								
OEB C Q4-20 44	2209								0,13	n.a.								
OEB C Q4-20 45	2209								0,01	n.a.								
OEB C Q4-20 46	2209								0,00	n.a.								
OEB C Q4-20 47	2209								0,00	n.a.								
OEB C Q4-20 48	2209								0,00	n.a.								
OEB C Q4-20 49	2209								0,00	n.a.								
OEB P Q4-20 46	2209								2,30	n.a.								
OEB P Q4-20 45	2209								1,31	n.a.								
OEB P Q4-20 44	2209								0,43	n.a.								
OEB P Q4-20 43	2209								0,04	n.a.								
OEB P Q4-20 42	2209								0,00	n.a.								
OEB P Q4-20 41	2209								0,00	n.a.								
OEB P Q4-20 40	2209								0,00	n.a.								
OEB P Q4-20 39	2209								0,00	n.a.								
OEB P Q4-20 38	2209								0,00	n.a.								
OEB P Q4-20 37	2209								0,00	n.a.								
OEB P Q4-20 36	2209								0,00	n.a.								
OEB P Q4-20 35	2209								0,00	n.a.								
OEB C Q1-21 44	2159								2,55	n.a.								
OEB C Q1-21 45	2159								2,03	n.a.								
OEB C Q1-21 46	2159								1,59	n.a.								
OEB C Q1-21 47	2159								1,22	n.a.								

OEB C Q1-21 48	2159	0,92	n.a.
OEB C Q1-21 49	2159	0,68	n.a.
OEB P Q1-21 46	2159	2,54	n.a.
OEB P Q1-21 45	2159	1,98	n.a.
OEB P Q1-21 44	2159	1,50	n.a.
OEB P Q1-21 43	2159	1,10	n.a.
OEB P Q1-21 42	2159	0,78	n.a.
OEB P Q1-21 41	2159	0,53	n.a.
OEB P Q1-21 40	2159	0,35	n.a.

1.8.3 Year Futures Options

Instrument	Futures Options (OEB)																		
	Nominal Value	Market Total (excl. OTC)										Buy+Sell							
		Auction		Trading Session			Closing Orders		Settlement			Energy		Fin.		Phys.		OTC	
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	MWh	#cont.	#cont.	#cont.	#cont.	Open Interest	
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.		
OEB C 4 YR-21 40	8760								5,24	n.a.									
OEB C 4 YR-21 41	8760								4,28	n.a.									
OEB C 4 YR-21 42	8760								3,38	n.a.									
OEB C 4 YR-21 43	8760								2,56	n.a.									
OEB C 4 YR-21 44	8760								1,84	n.a.									
OEB C 4 YR-21 45	8760								1,26	n.a.									
OEB C 4 YR-21 46	8760								0,81	n.a.									
OEB C 4 YR-21 47	8760								0,49	n.a.									
OEB C 4 YR-21 48	8760								0,28	n.a.									
OEB C 4 YR-21 49	8760								0,15	n.a.									
OEB C 4 YR-21 50	8760								0,08	n.a.									
OEB C 4 YR-21 51	8760								0,04	n.a.									
OEB C 4 YR-21 52	8760								0,02	n.a.									
OEB P 4 YR-21 48	8760								3,09	n.a.									
OEB P 4 YR-21 47	8760								2,30	n.a.									
OEB P 4 YR-21 46	8760								1,61	n.a.									
OEB P 4 YR-21 45	8760								1,06	n.a.									
OEB P 4 YR-21 44	8760								0,64	n.a.									
OEB P 4 YR-21 43	8760								0,36	n.a.									
OEB P 4 YR-21 42	8760								0,18	n.a.									
OEB P 4 YR-21 41	8760								0,08	n.a.									
OEB P 4 YR-21 40	8760								0,03	n.a.									
OEB P 4 YR-21 39	8760								0,01	n.a.									
OEB P 4 YR-21 38	8760								0,00	n.a.									
OEB P 4 YR-21 37	8760								0,00	n.a.									

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)																
		Auction		Trading Session			Closing Orders		Settlement		Market Total (excl. OTC)							
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Buy+Sell				
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	Fin. #cont.	Phys. #cont.	OTC #cont.	Open Interest #cont.	
FTR P-E M Oct-20	745								0,00	n.a.								
FTR E-P M Oct-20	745								0,00	n.a.								
FTR P-E M Nov-20	720								0,00	n.a.								
FTR E-P M Nov-20	720								0,00	n.a.								
FTR P-E M Dec-20	744								0,00	n.a.								
FTR E-P M Dec-20	744								0,00	n.a.								
FTR P-E Q4-20	2209								0,00	n.a.								
FTR E-P Q4-20	2209								0,00	n.a.								

1.10 Index / Índices / Índices

Day	Iberian								Non-Iberian		
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index	(French) FREL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base	Base
23/09/2020	44,98	46,64	44,98	46,64	0,00	0,00	0,00	0,00	46,27	46,43	48,76
24/09/2020	39,72	40,59	39,72	40,59	0,00	0,00	0,00	0,00	40,46	38,18	43,64

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Antuko Energía S.L.	X						
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Clidom Energy S.L.	X						X
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						X
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energía S.L.U.	X						X
Enforcesco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Futura Energía Y Gas, SL							X
Galp Power S.A.	X						
Galp Gás Natural S.A	X						X
Gas Natural Comercializadora, S.A.	X						X
Naturgy Energy Group	X					X	
Comercializadora Regulada, Gas & Power, S.A.	X					X	
GeoAtlanter, S.L.	X						
Gesternova, S.A.	X						
GFI Brokers Ltd.		X					
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs Bank Europe SE	X				X		
Goldman Sachs International	X			X			

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Griffin Markets Limited		X					
HEN – Serviços Energéticos, Lda.	X						
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					
ICAP Energy Ltd	X	X					
Ignis Energia S.L.	X						X
Ingeniería y Comercialización del Gas S.A.	X						X
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comecializadora Eléctrica , S.L.	X						
Naturgy Commodities Trading, S.A.	X						X
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Multienergía Verde, S.L.							X
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Repsol Trading, S.A.	X						
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
TP ICAP (Europe) S.A.	X	X					
Trafigura PTE Ltd.							X
TrailStone GmgH	X						
Tullett Prebon (Europe) Limited		X					
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X						X
Régisiti Comercializadora Regulada S.L.U.	X					X	
Repsol Generación Eléctrica, S.L.U.	X					X	
Vertsel Energía, S.L.U.	X						
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

3. Fees / Tarifas / Preçário:

3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	0,01
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

*** Based on the net position under delivery calculated on a (power) physical trading account level.

3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

** Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

3.3 Admission & Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 ⁽¹⁾	12 000	12 000
Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

⁽¹⁾ For Own Account and Third Parties Account

⁽²⁾ For Third Parties Account

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

⁽⁴⁾ Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

4. Rules / Reglas / Regras

4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

<http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

5. Operational Limits

5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

5.2 Positions Limits

As of February 13th2020:

Venue Product Code		Instrument Code	New & Illiquid		Spot Month			Other Months			Description
Limit Group	Unit		New & Illiquid Art 15 1.a)	New & Illiquid Art 15 1.a) Applicable Limit	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (Single Sided)	Other Months Factor	Other Months Applicable Limit	
SPEL Base	MWh	FTB / FWB / SWB	FALSE	n.a.	n.a.	0,125	10 011 241	n.a.	0,35	5 744 367	Spain Base Load
SPEL Peak	MWh	FTK	TRUE	900 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Peak Load
PTEL Base	MWh	FPB / SPB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Portugal Base Load
SPEL Solar	MWh	FTS	TRUE	593 250	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Solar Load
DEEL Base	MWh	FDB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Phelix Base Load
FREL Base	MWh	FFB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	France Base Load
IFTR E-P Base	MWh	FTR E-P	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights E-P
IFTR P-E Base	MWh	FTR P-E	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights P-E
PVB-ES	MWh	FGE	TRUE	9 000 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spanish Virtual Balancing Point (PVB-ES)

5.3. Volume Limits per Order (n° of contracts)

Power Products: Days (600), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
FTB M+1	Endesa Generación, S.A.U.
FTB M+2	
FTB Y+1	
FTB Q+1	Axpó Iberia, S.L.
FTB Q+2	
FTB Y+2	

M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte

M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte

Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte

Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte

Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte

Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte

6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

Endesa Generación, S.A.U performs liquidity provider operations in the two front months and in the front year each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs liquidity provider operations in the second year and the two front quarters each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses y en el primer año más cercano a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el segundo año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses e no primeiro ano a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no segundo ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

7. Code of Ethics and Conduct / Código Ético y de Conducta / Código de Ética e Conduta

A new Code of Ethics and Conduct was approved and entered into force on April 1, 2019 revoking the previous code. The new code can be consulted at the following address: <https://www.omip.pt/en/content/codigo-de-etica-e-conduta> or on the OMIP Website in the "Downloads" section.

Se aprobó un nuevo Código de Ética y Conducta y entró en vigor el 1 de abril de 2019 revocando el código anterior. El nuevo código podrá ser consultado en el siguiente enlace: <https://www.omip.es/es-es/content/codigo-de-etica--conducta> o en el sitio web de OMIP en la sección "Descargas".

Um novo Código de Ética e Conduta foi aprovado e entrou em vigor no dia 1 de Abril de 2019 revogando o anterior código. O novo código pode ser consultado no seguinte endereço: <https://www.omip.pt/pt-pt/content/codigo-de-etica-e-conduta> ou no Website OMIP na secção "Downloads".

8. 36th PRE Auction

According to Article 39, nº 4 of the Trading Rulebook, OMIP is determining the realization of a special Trading Session on September 24th regarding the 36th PRE auction (FPB Q4-20 200MW; FPB Q1-21 195MW; FPB YR-21 95 MW; SPB Q4-20 5MW; SPB Q1-21 5MW; SPB YR-21 5MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+PRE&setor=&ano=&descricao=>

De acuerdo con el artículo 39, nº 4 del Reglamento de la Negociación, OMIP determina la realización de una Sesión especial de Negociación en el 24 de septiembre para la 36ª subasta PRE (FPB Q4-20 200MW; FPB Q1-21 195MW; FPB YR-21 95 MW; SPB Q4-20 5MW; SPB Q1-21 5MW; SPB YR-21 5MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+PRE&setor=&ano=&descricao=>

Em conformidade com o artigo 39, nº 4 do Regulamento de Negociação, o OMIP determina a realização de uma Sessão especial de Negociação no dia 24 de Setembro para o 36º leilão PRE (FPB Q4-20 200MW; FPB Q1-21 195MW; FPB YR-21 95 MW; SPB Q4-20 5MW; SPB Q1-21 5MW; SPB YR-21 5MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+PRE&setor=&ano=&descricao=>).

9. News / Noticias / Notícias

9.1 Cessation of Members and Agents / Cesación de Miembros y Agentes / Cessação de Membros e Agentes

- Cessation of Trading Member for own account / Cesación de Miembro Negociador por cuenta propia / Cessação de Membro Negociador por conta própria – 23/09/2020:

Citigroup Global Markets Limited