

1. Market Data / Datos de la Sesión / Dados da Sessão

1.1 MIBEL SPEL Base Load (FTB / FWB / SWB)

Instrument	Nominal Value MWh	Futures (FTB)										Forwards (FWB)			Swaps (SWB)						
		Auction		Trading Session			Closing Orders		Settlement (1)		Market Total (excl. OTC)			OTC	Open Interest	OTC	Open Interest				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy					Fin.	Phys.	OTC	Open Interest
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.		
FTB D Th10Dec-20	24								43,42	2,42											
FTB D Fr11Dec-20	24								43,00	4,75											
FTB D Sa12Dec-20	24								34,00	0,00											
FTB D Su13Dec-20	24								39,50	0,00											
FTB WE 12Dec-20	48								36,75	0,00											
FTB Wk51-20	168							43,70	42,00	-2,13											
FTB Wk52-20	168		41,00	41,00	41,00	41,00			41,00	1,00		25	4 200	50					25		
FTB Wk53-20	168								38,38	0,00											
FTB M Jan-21	744						47,70	48,85	47,92	0,72										31	
FTB M Feb-21	672		48,40	48,40	48,40	48,40	48,25	49,40	48,71	1,11		10	6 720	20					30		
FTB M Mar-21	743								42,50	-1,01											
FTB M Apr-21	720								40,19	0,30											
FTB M May-21	744								41,15	0,31											
FTB M Jun-21	720								43,35	0,32											
FTB Q1-21	2159						46,00	47,00	46,30	0,24										98	
FTB Q2-21	2184						41,15	42,00	41,56	0,31						10				36	
FTB Q3-21	2208								46,47	0,16										34	
FTB Q4-21	2209		50,10	51,00	50,10	51,00		51,00	50,82	0,96		7	15 463	14					24		
FTB Q1-22	2159								46,30	0,27											
FTB Q2-22	2184								41,56	0,34											
FTB Q3-22	2208								46,47	0,19											
FTB YR-21	8760						46,00	46,50	46,30	0,42										584	
FTB YR-22	8760						46,10	46,50	46,30	0,45										221	
FTB YR-23	8760								43,90	0,45										183	
FTB YR-24	8784								42,00	0,45										143	
FTB YR-25	8760								41,80	0,45										20	
FTB YR-26	8760								41,57	0,45										10	
FTB YR-27	8760								40,90	0,45										3	
FTB YR-28	8784								40,13	0,45										3	
FTB YR-29	8760								39,96	0,45										3	
FTB YR-30	8760								39,80	0,45										3	

<sup>(1)</sup> Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).

## 1.2 MIBEL SPEL Peak Load (FTK)

Instrument	Nominal Value MWh	Futures (FTK)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTK D Th10Dec-20	12							48,33	3,08								
FTK D Fr11Dec-20	12							47,42	4,92								
FTK Wk51-20	60							44,02	-2,24								
FTK Wk52-20	60							42,97	1,05								
FTK Wk53-20	60							40,23	0,00								
FTK M Jan-21	252							51,51	0,78								
FTK M Feb-21	240							52,34	1,19								
FTK M Mar-21	276							45,82	-1,04								
FTK M Apr-21	264							43,31	0,32								
FTK M May-21	252							44,31	0,33								
FTK M Jun-21	264							46,62	0,34								
FTK Q1-21	768							49,73	0,26								
FTK Q2-21	780							44,75	0,33								
FTK Q3-21	792							49,90	0,16								
FTK Q4-21	792							54,46	1,00								
FTK Q1-22	768							47,48	0,28								
FTK Q2-22	780							42,51	0,35								
FTK Q3-22	792							47,66	0,20								
FTK YR-21	3132							49,73	0,44								
FTK YR-22	3120							47,48	0,47								
FTK YR-23	3120							43,10	0,47								
FTK YR-24	3144							40,84	0,47								
FTK YR-25	3132							40,61	0,47								
FTK YR-26	3132							40,21	0,47								
FTK YR-27	3132							38,83	0,47								
FTK YR-28	3120							38,11	0,48								
FTK YR-29	3132							37,91	0,47								
FTK YR-30	3132							37,78	0,47								

1.3 MIBEL PTEL Base Load (FPB)

Instrument	Futures (FPB)																Mini Swaps (SPB)							
	Nom. Value	Market Total (excl. OTC)										Instrument	Nom. Value	Open Interest										
		Auction		Trading Session			Closing Orders		Settlement (1)					Buy+Sell	OTC	Open Interest								
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction						Conti.	Energy	Fin.	Phys.	OTC	#cont.	#cont.	
MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	MWh	#cont.	#cont.					
FPB D Th10Dec-20	24							43,42	2,42												FPB D Th10Dec-20	2,4		
FPB D Fr11Dec-20	24							43,00	4,75												FPB D Fr11Dec-20	2,4		
FPB D Sa12Dec-20	24							34,00	0,00												FPB D Sa12Dec-20	2,4		
FPB D Su13Dec-20	24							39,50	0,00												FPB D Su13Dec-20	2,4		
FPB WE 12Dec-20	48							36,75	0,00												FPB WE 12Dec-20	4,8		
FPB Wk51-20	168							41,95	-2,13												SPB Wk51-20	16,8		
FPB Wk52-20	168							40,95	1,00												SPB Wk52-20	16,8		
FPB Wk53-20	168							38,33	0,00												SPB Wk53-20	16,8		
FPB M Jan-21	744							47,76	0,71												SPB M Dec-20	72,0		
FPB M Feb-21	672							48,55	1,10												SPB M Jan-21	74,4		
FPB M Mar-21	743							42,34	-1,02												SPB M Feb-21	74,4		
FPB M Apr-21	720							40,09	0,30												SPB M Mar-21	67,2		
FPB M May-21	744							41,05	0,31												SPB M Apr-21	74,3		
FPB M Jun-21	720							43,25	0,32												SPB M May-21	72,0		
FPB Q1-21	2159							46,14	0,24												SPB Q1-21	215,9		
FPB Q2-21	2184							41,46	0,31												SPB Q2-21	218,4		
FPB Q3-21	2208							46,37	0,16												SPB Q3-21	220,8		
FPB Q4-21	2209							50,73	0,97												SPB Q4-21	220,9		
FPB Q1-22	2159							46,33	0,27												SPB Q1-22	215,9		
FPB Q2-22	2184							41,59	0,34												SPB Q2-22	218,4		
FPB Q3-22	2208							46,50	0,19												SPB Q3-22	220,8		
FPB YR-21	8760							46,19	0,42												SPB YR-21	876,0		
FPB YR-22	8760							46,33	0,45												SPB YR-22	876,0		
FPB YR-23	8760							43,93	0,45												SPB YR-23	876,0		
FPB YR-24	8784							42,03	0,45												SPB YR-24	878,4		
FPB YR-25	8760							41,83	0,45												SPB YR-25	876,0		
FPB YR-26	8760							41,60	0,45												SPB YR-26	876,0		
FPB YR-27	8760							40,93	0,45												SPB YR-27	876,0		
FPB YR-28	8784							40,16	0,45												SPB YR-28	878,4		
FPB YR-29	8760							39,99	0,45												SPB YR-29	876,0		
FPB YR-30	8760							39,83	0,45												SPB YR-30	876,0		

- <sup>(1)</sup> *Settlement Prices for Mini PTEL Base Load Swap (SPB) are identical to PTEL Base Load Futures (SPB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Swap Mini PTEL Base (SPB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Contratos Swap Mini PTEL Base (SPB) é idéntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7)*

## 1.4 MIBEL SPEL Solar Load (FTS)

Instrument	Nominal Value	Futures (FTS)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	MWh	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTS D Th10Dec-20	2,35								47,78	4,15							
FTS D Fr11Dec-20	2,35							46,06	5,18								
FTS D Sa12Dec-20	2,35							33,21	0,00								
FTS D Su13Dec-20	2,35							38,37	0,00								
FTS WE 12Dec-20	4,7							35,79	0,00								
FTS Wk51-20	16,45							41,97	-2,13								
FTS Wk52-20	16,45							40,97	1,00								
FTS Wk53-20	17,38							38,35	0,00								
FTS M Jan-21	82,46							50,37	0,96								
FTS M Feb-21	108,36							51,18	1,36								
FTS M Mar-21	143,53							44,80	-0,84								
FTS M Apr-21	169,5							41,91	0,37								
FTS M May-21	213,9							42,88	0,38								
FTS M Jun-21	219							45,11	0,39								
FTS Q1-21	334,35							48,24	0,31								
FTS Q2-21	602,4							43,42	0,38								
FTS Q3-21	619,19							48,41	0,23								
FTS Q4-21	277,52							52,84	1,05								
FTS Q1-22	334,35							45,27	0,27								
FTS Q2-22	602,4							40,53	0,34								
FTS Q3-22	619,19							45,44	0,19								
FTS YR-21	1833,46							47,41	0,42								
FTS YR-22	1833,46							45,27	0,45								
FTS YR-23	1833,46							41,09	0,45								
FTS YR-24	1837,33							38,94	0,45								
FTS YR-25	1833,46							38,72	0,45								
FTS YR-26	1833,46							38,34	0,45								
FTS YR-27	1833,46							37,02	0,45								
FTS YR-28	1837,33							36,33	0,45								
FTS YR-29	1833,46							36,14	0,45								
FTS YR-30	1833,46							36,02	0,45								

## 1.5 German DEEL Base Load (FDB)

Instrument	Futures (FDB)																	
	Nominal Value €/MWh	Auction					Trading Session		Closing Orders		Settlement		Market Total (excl. OTC)					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Buy+Sell			Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FDB D Th10Dec-20	24							69,39	-5,83									
FDB D Fr11Dec-20	24							46,79	-1,17									
FDB D Sa12Dec-20	24							45,90	1,76									
FDB D Su13Dec-20	24							38,36	1,60									
FDB WE 12Dec-20	48							42,13	1,68									
FDB Wk51-20	168							42,68	-0,84									
FDB Wk52-20	168							36,03	-0,50									
FDB Wk53-20	168							33,70	-0,15									
FDB M Jan-21	744							44,65	0,73									
FDB M Feb-21	672							46,94	0,54									
FDB M Mar-21	743							42,37	0,88									
FDB M Apr-21	720							39,66	0,62									
FDB M May-21	744							38,39	0,60									
FDB M Jun-21	720							41,49	0,71									
FDB Q1-21	2159							44,58	0,72									
FDB Q2-21	2184							39,83	0,64									
FDB Q3-21	2208							42,82	0,55									
FDB Q4-21	2209							47,40	0,71									
FDB Q1-22	2159							50,60	0,39									
FDB Q2-22	2184							43,63	0,59									
FDB Q3-22	2208							45,38	0,33									
FDB YR-21	8760							43,66	0,65									
FDB YR-22	8760							47,48	0,47									
FDB YR-23	8760							48,20	0,40									
FDB YR-24	8784							48,13	0,44									
FDB YR-25	8760							48,63	0,43									
FDB YR-26	8760							49,25	0,42									
FDB YR-27	8760							49,25	0,42									

## 1.6 French FREL Base Load (FFB)

Instrument	Nominal Value €/MWh	Futures (FFB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FFB D Th10Dec-20	24								70,23	-7,02							
FFB D Fr11Dec-20	24							51,67	-1,08								
FFB D Sa12Dec-20	24							47,75	1,83								
FFB D Su13Dec-20	24							37,55	1,47								
FFB WE 12Dec-20	48							42,65	1,65								
FFB Wk51-20	168							43,25	-2,00								
FFB Wk52-20	168							42,71	-0,99								
FFB Wk53-20	168							42,72	-0,28								
FFB M Jan-21	744							54,09	0,44								
FFB M Feb-21	672							57,50	-0,75								
FFB M Mar-21	743							45,70	0,25								
FFB M Apr-21	720							41,54	1,23								
FFB M May-21	744							38,03	0,32								
FFB M Jun-21	720							40,13	1,29								
FFB Q1-21	2159							52,26	0,00								
FFB Q2-21	2184							39,88	0,94								
FFB Q3-21	2208							41,90	0,06								
FFB Q4-21	2209							54,91	0,85								
FFB Q1-22	2159							58,60	0,25								
FFB Q2-22	2184							39,09	0,20								
FFB Q3-22	2208							40,96	0,23								
FFB YR-21	8760							47,23	0,46								
FFB YR-22	8760							48,50	0,21								
FFB YR-23	8760							48,66	0,42								
FFB YR-24	8784							48,35	0,45								
FFB YR-25	8760							48,85	0,44								
FFB YR-26	8760							49,47	0,43								
FFB YR-27	8760							49,47	0,43								



## 1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)											Market Total (excl. OTC)				Open Interest #cont.
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	
		MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	
FGE D Th10Dec-20	1								17,830	1,130							
FGE D Fr11Dec-20	1								17,860	1,260							
FGE D Sa12Dec-20	1								16,900	1,320							
FGE D Su13Dec-20	1								17,300	1,720							
FGE WE 12Dec-20	2								17,100	1,520							
FGE WkDs51-20	5								17,473	1,203							
FGE WE 19Dec-20	2								17,473	1,203							
FGE WkDs52-20	5								17,473	1,203							
FGE WE 26Dec-20	2								17,473	1,203							
FGE WkDs53-20	5								17,304	1,102							
FGE WE 02Jan-21	2								16,630	0,700							
FGE BoM D+1 Calendar Day	18								17,473	n.a.							
FGE M Jan-21	31								16,630	0,700							
FGE M Feb-21	28								16,300	0,412							
FGE M Mar-21	31								15,825	0,815							
FGE Q1-21	90								16,250	0,650							
FGE Q2-21	91								14,265	0,495							
FGE Q3-21	92								13,658	-0,251							
FGE Q4-21	92								15,608	-0,121							
FGE Sum-21	183								13,960	0,120							
FGE Win-21	182								15,423	0,130							
FGE Sum-22	183								14,372	-0,103							
FGE YR-21	365								14,940	0,190							
FGE YR-22	365								15,365	-0,065							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value	Futures Options (OEB)															
												Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
OEB C M Jan-21 46	744								2,47	n.a.							
OEB C M Jan-21 47	744								1,82	n.a.							
OEB C M Jan-21 48	744								1,28	n.a.							
OEB C M Jan-21 49	744								0,86	n.a.							
OEB C M Jan-21 50	744								0,56	n.a.							
OEB P M Jan-21 47	744								0,90	n.a.							
OEB P M Jan-21 46	744								0,55	n.a.							
OEB P M Jan-21 45	744								0,32	n.a.							
OEB P M Jan-21 44	744								0,16	n.a.							
OEB P M Jan-21 43	744								0,08	n.a.							
OEB P M Jan-21 42	744								0,03	n.a.							
OEB C M Feb-21 48	672								2,81	n.a.							
OEB C M Feb-21 49	672								2,32	n.a.							
OEB C M Feb-21 50	672								1,89	n.a.							
OEB C M Feb-21 51	672								1,53	n.a.							
OEB P M Feb-21 47	672								1,65	n.a.							
OEB P M Feb-21 46	672								1,27	n.a.							
OEB P M Feb-21 45	672								0,95	n.a.							
OEB P M Feb-21 44	672								0,69	n.a.							

1.8.2 Quarter Futures Options

Instrument	Nominal Value €/MWh	Futures Options (OEB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
OEB C Q1-21 44	2159								2,37	n.a.							
OEB C Q1-21 45	2159								1,53	n.a.							
OEB C Q1-21 46	2159								0,87	n.a.							
OEB C Q1-21 47	2159								0,42	n.a.							
OEB C Q1-21 48	2159								0,17	n.a.							
OEB C Q1-21 49	2159								0,06	n.a.							
OEB P Q1-21 46	2159								0,57	n.a.							
OEB P Q1-21 45	2159								0,23	n.a.							
OEB P Q1-21 44	2159								0,07	n.a.							
OEB P Q1-21 43	2159								0,02	n.a.							
OEB P Q1-21 42	2159								0,00	n.a.							
OEB P Q1-21 41	2159								0,00	n.a.							
OEB P Q1-21 40	2159								0,00	n.a.							
OEB C Q2-21 39	2184								3,46	n.a.							
OEB C Q2-21 40	2184								2,81	n.a.							
OEB C Q2-21 41	2184								2,25	n.a.							
OEB C Q2-21 42	2184								1,76	n.a.							
OEB C Q2-21 43	2184								1,36	n.a.							
OEB C Q2-21 44	2184								1,03	n.a.							
OEB P Q2-21 41	2184								1,69	n.a.							
OEB P Q2-21 40	2184								1,25	n.a.							
OEB P Q2-21 39	2184								0,89	n.a.							
OEB P Q2-21 38	2184								0,61	n.a.							
OEB P Q2-21 37	2184								0,40	n.a.							
OEB P Q2-21 36	2184								0,25	n.a.							

1.8.3 Year Futures Options

Instrument	Nominal Value	Futures Options (OEB)										Market Total (excl. OTC)						
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
OEB C 4 YR-21 40	8760								6,30	n.a.								
OEB C 4 YR-21 41	8760								5,30	n.a.								
OEB C 4 YR-21 42	8760								4,30	n.a.								
OEB C 4 YR-21 43	8760								3,30	n.a.								
OEB C 4 YR-21 44	8760								2,31	n.a.								
OEB C 4 YR-21 45	8760								1,38	n.a.								
OEB C 4 YR-21 46	8760								0,64	n.a.								
OEB C 4 YR-21 47	8760								0,21	n.a.								
OEB C 4 YR-21 48	8760								0,05	n.a.								
OEB C 4 YR-21 49	8760								0,01	n.a.								
OEB C 4 YR-21 50	8760								0,00	n.a.								
OEB C 4 YR-21 51	8760								0,00	n.a.								
OEB C 4 YR-21 52	8760								0,00	n.a.								
OEB P 4 YR-21 48	8760								1,75	n.a.								
OEB P 4 YR-21 47	8760								0,91	n.a.								
OEB P 4 YR-21 46	8760								0,34	n.a.								
OEB P 4 YR-21 45	8760								0,08	n.a.								
OEB P 4 YR-21 44	8760								0,01	n.a.								
OEB P 4 YR-21 43	8760								0,00	n.a.								
OEB P 4 YR-21 42	8760								0,00	n.a.								
OEB P 4 YR-21 41	8760								0,00	n.a.								
OEB P 4 YR-21 40	8760								0,00	n.a.								
OEB P 4 YR-21 39	8760								0,00	n.a.								
OEB P 4 YR-21 38	8760								0,00	n.a.								
OEB P 4 YR-21 37	8760								0,00	n.a.								

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)															
												Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
FTR E-P M Jan-21	744							0,00	n.a.								
FTR E-P M Feb-21	672							0,00	n.a.								
FTR E-P M Mar-21	743							0,00	n.a.								
FTR E-P Q1-21	2159							0,00	n.a.								
FTR E-P Q2-21	2184							0,00	n.a.								
FTR E-P Q3-21	2208							0,00	n.a.								
FTR E-P Q4-21	2209							0,00	n.a.								
FTR E-P YR-21	8760							0,00	n.a.								
FTR P-E M Jan-21	744							0,00	n.a.								
FTR P-E M Feb-21	672							0,00	n.a.								
FTR P-E M Mar-21	743							0,00	n.a.								
FTR P-E Q1-21	2159							0,00	n.a.								
FTR P-E Q2-21	2184							0,00	n.a.								
FTR P-E Q3-21	2208							0,00	n.a.								
FTR P-E Q4-21	2209							0,00	n.a.								
FTR P-E YR-21	8760							0,00	n.a.								

1.10 Index / Índices / Índices

Day	Iberian							Non-Iberian			
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index	(French) FREL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base	Base
09/12/2020	47,52	51,27	47,52	51,27	0,00	0,00	0,00	0,00	49,90	75,03	76,03
10/12/2020	43,42	48,33	43,42	48,33	0,00	0,00	0,00	0,00	47,78	69,39	70,23

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

## 2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Antuko Energía S.L.	X						
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Clidom Energy S.L.	X						X
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						X
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energía S.L.U.	X						X
Enforcesco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Futura Energía Y Gas, SL							X
Galp Power S.A.	X						
Galp Gás Natural S.A	X						X
Gas Natural Comercializadora, S.A.	X						X
Naturgy Energy Group	X					X	
Comercializadora Regulada, Gas & Power, S.A.	X					X	
GeoAtlantier, S.L.	X						
Gesternova, S.A.	X						
GFI Brokers Ltd.		X					
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs Bank Europe SE	X				X		
Goldman Sachs International	X			X			



Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Griffin Markets Limited		X					
HEN – Serviços Energéticos, Lda.	X						
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					
ICAP Energy Ltd	X	X					
Ignis Energia S.L.	X						X
Ingeniería y Comercialización del Gas S.A.	X						X
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comecializadora Eléctrica , S.L.	X						
Naturgy Commodities Trading, S.A.	X						X
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Multienergía Verde, S.L.							X
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Repsol Trading, S.A.	X						
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
TP ICAP (Europe) S.A.	X	X					
Trafigura PTE Ltd.							X
TrailStone GmgH	X						
Tullett Prebon (Europe) Limited		X					
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X						X
Régisiti Comercializadora Regulada S.L.U.	X					X	
Repsol Generación Eléctrica, S.L.U.	X					X	
Vertsel Energía, S.L.U.	X						
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

### 3. Fees / Tarifas / Preçário:

#### 3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

\* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

\*\* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	0,01
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

\* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

\*\* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

\*\*\* Based on the net position under delivery calculated on a (power) physical trading account level.

**3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural**

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

\* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

\*\* Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

**3.3 Admission & Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção**

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 <sup>(1)</sup>	12 000	12 000
Trading Member 2 <sup>(2)</sup>	12 000 <sup>(3)</sup>	1 000 per account <sup>(4)</sup>
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

<sup>(1)</sup> For Own Account and Third Parties Account

<sup>(2)</sup> For Third Parties Account

<sup>(3)</sup> Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

<sup>(4)</sup> Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

#### 4. Rules / Reglas / Regras

##### 4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

##### 4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

<http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

##### 4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

## 5. Operational Limits

### 5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

### 5.2 Positions Limits

As of February 13<sup>th</sup>2020:

Venue Product Code		Instrument Code	New & Illiquid		Spot Month			Other Months			Description
Limit Group	Unit		New & Illiquid Art 15 1.a)	New & Illiquid Art 15 1.a) Applicable Limit	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (Single Sided)	Other Months Factor	Other Months Applicable Limit	
SPEL Base	MWh	FTB / FWB / SWB	FALSE	n.a.	n.a.	0,125	10 011 241	n.a.	0,35	5 744 367	Spain Base Load
SPEL Peak	MWh	FTK	TRUE	900 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Peak Load
PTEL Base	MWh	FPB / SPB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Portugal Base Load
SPEL Solar	MWh	FTS	TRUE	593 250	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Solar Load
DEEL Base	MWh	FDB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Phelix Base Load
FREL Base	MWh	FFB	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	France Base Load
IFTR E-P Base	MWh	FTR E-P	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights E-P
IFTR P-E Base	MWh	FTR P-E	TRUE	1 800 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights P-E
PVB-ES	MWh	FGE	TRUE	9 000 000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spanish Virtual Balancing Point (PVB-ES)

### 5.3. Volume Limits per Order (n° of contracts)

Power Products: Days (600), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

## 6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

### 6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
<b>FTB M+1</b>	Endesa Generación, S.A.U.
<b>FTB M+2</b>	
<b>FTB Y+1</b>	
<b>FTB Q+1</b>	Axpó Iberia, S.L.
<b>FTB Q+2</b>	
<b>FTB Y+2</b>	

*M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte*

*M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte*

*Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte*

*Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte*

*Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte*

*Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte*



## 6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

Endesa Generación, S.A.U performs liquidity provider operations in the two front months and in the front year each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs liquidity provider operations in the second year and the two front quarters each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses y en el primer año más cercano a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el segundo año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses e no primeiro ano a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no segundo ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

## 7. Code of Ethics and Conduct / Código Ético y de Conducta / Código de Ética e Conduta

A new Code of Ethics and Conduct was approved and entered into force on April 1, 2019 revoking the previous code. The new code can be consulted at the following address: <https://www.omip.pt/en/content/codigo-de-etica-e-conduta> or on the OMIP Website in the "Downloads" section.

Se aprobó un nuevo Código de Ética y Conducta y entró en vigor el 1 de abril de 2019 revocando el código anterior. El nuevo código podrá ser consultado en el siguiente enlace: <https://www.omip.es/es-es/content/codigo-de-etica--conducta> o en el sitio web de OMIP en la sección "Descargas".

Um novo Código de Ética e Conduta foi aprovado e entrou em vigor no dia 1 de Abril de 2019 revogando o anterior código. O novo código pode ser consultado no seguinte endereço: <https://www.omip.pt/pt-pt/content/codigo-de-etica-e-conduta> ou no Website OMIP na secção "Downloads".

## 8. 6<sup>th</sup> CUR Supply Auction

According to Article 39, nº 4 of the Trading Rulebook, OMIP is determining the realization of a special Trading Session on December 10th regarding the 6th CUR Supply Auction (FPB Q1-21, 15MW; FTB Q1-21, 15MW; FPB Q2-21, 10MW; FTB Q2-21, 5MW; FPB YR-21, 25MW; FTB YR-21, 25MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+CUR&setor=&ano=&descricao=>).

De acuerdo con el artículo 39, nº 4 del Reglamento de la Negociación, OMIP determina la realización de una Sesión especial de Negociación en el 10 de diciembre para la 6ª subasta de compra CUR (FPB Q1-21, 15MW; FTB Q1-21, 15MW; FPB Q2-21, 10MW; FTB Q2-21, 5MW; FPB YR-21, 25MW; FTB YR-21, 25MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+CUR&setor=&ano=&descricao=>).

Em conformidade com o artigo 39, nº 4 do Regulamento de Negociação, o OMIP determina a realização de uma Sessão especial de Negociação no dia 10 de Dezembro para o 6º leilão de compra CUR (FPB Q1-21, 15MW; FTB Q1-21, 15MW; FPB Q2-21, 10MW; FTB Q2-21, 5MW; FPB YR-21, 25MW; FTB YR-21, 25MW).

(<https://www.erse.pt/biblioteca/atos-e-documentos-da-erse/?tipologia=----+CUR&setor=&ano=&descricao=>).