

## Historical Auction GO-PT Results

### 1<sup>st</sup> Auction – July 28<sup>th</sup>, 2021

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 15

Total Number of Buyers: 13

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Aug-20 and Sep-20	102 929	54 033	0.12	3
2	Solar	Apr-21	32 361	32 361	0.43	3
3	Wind	Aug-20 and Sep-20	1 612 606	1 185 875	0.10	9
4	Wind	Apr-21	507 854	507 854	0.43	5
5	Hydro	Aug-20 and Sep-20	396 231	396 231	0.25	5
6	Hydro	Apr-21	332 511	332 511	0.43	3
7	Thermal	Aug-20 and Sep-20	317 533	193 292	0.12	3
8	Thermal	Apr-21	120 783	120 783	0.41	3
<b>Total</b>			<b>3 422 808</b>	<b>2 822 940</b>		

## 2<sup>nd</sup> Auction – September 29<sup>th</sup>, 2021

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 17

Total Number of Buyers: 13

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Oct-20 and Nov-20	51 490	51 490	0.55	4
2	Solar	May-21	39 755	39 755	1.00	3
3	Wind	Oct-20 and Nov-20	1 668 509	1 668 509	0.74	7
4	Wind	May-21	740 020	740 020	1.00	4
5	Hydro	Oct-20 and Nov-20	598 920	598 920	0.40	7
6	Hydro	May-21	209 465	209 465	1.00	4
7	Thermal	Oct-20 and Nov-20	290 544	290 544	0.53	4
8	Thermal	May-21	111 561	111 561	1.00	2
<b>Total</b>			<b>3 710 264</b>	<b>3 710 264</b>		

### 3<sup>rd</sup> Auction – October 28<sup>th</sup>, 2021

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 13

Total Number of Buyers: 12

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
<b>1</b>	Solar	Nov-20 and Dec-20	38 800	38 800	0.45	4
<b>2</b>	Solar	Jun-21	47 755	47 755	0.52	2
<b>3</b>	Wind	Nov-20 and Dec-20	2 244 258	2 244 258	0.23	12
<b>4</b>	Wind	Jun-21	542 349	542 349	0.50	7
<b>5</b>	Hydro	Nov-20 and Dec-20	985 757	985 757	0.37	7
<b>6</b>	Hydro	Jun-21	160 019	160 019	0.52	4
<b>7</b>	Thermal	Nov-20 and Dec-20	159 317	159 317	0.45	4
<b>8</b>	Thermal	Jun-21	109 209	109 209	0.52	2
<b>Total</b>			4 287 464	4 287 464		

#### 4<sup>th</sup> Auction – Novembro 24<sup>th</sup>, 2021

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 13

Total Number of Buyers: 10

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-21	25 374	25 374	0.75	2
2	Solar	Jul-21	47 391	47 391	0.90	1
3	Wind	Jan-21	1 444 059	1 444 059	0.51	10
4	Wind	Jul-21	766 186	766 186	0.76	3
5	Hydro	Jan-21	732 429	732 429	0.51	8
6	Hydro	Jul-21	198 235	198 235	0.80	2
7	Thermal	Jan-21	300 204	300 204	0.54	6
8	Thermal	Jul-21	240 075	240 075	0.57	3
<b>Total</b>			<b>3 753 953</b>	<b>3 753 953</b>		

## 5<sup>th</sup> Auction – December 10<sup>th</sup>, 2021

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 15

Total Number of Buyers: 11

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Feb-21	24 531	24 531	0.50	2
2	Solar	Aug-21	45 454	45 454	0.62	2
3	Wind	Feb-21	1 462 265	1 462 265	0.56	6
4	Wind	Aug-21	538 266	538 266	0.56	6
5	Hydro	Feb-21	1 180 410	1 180 410	0.56	4
6	Hydro	Aug-21	200 507	200 507	0.58	5
7	Thermal	Feb-21	258 578	258 578	0.53	4
8	Thermal	Aug-21	121 667	121 667	0.55	3
<b>Total</b>			<b>3 831 678</b>	<b>3 831 678</b>		

## 6<sup>th</sup> Auction – January 26<sup>th</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 13

Total Number of Buyers: 10

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Mar-21 and Apr-21	55 372	55 372	0.73	5
2	Solar	Sep-21	36 601	36 601	0.75	5
3	Wind	Mar-21 and Apr-21	1 191 247	1 191 247	0.75	6
4	Wind	Sep-21	605 416	605 416	0.77	6
5	Hydro	Mar-21 and Apr-21	847 521	847 521	0.75	7
6	Hydro	Sep-21	191 098	191 098	0.79	5
7	Thermal	Mar-21 and Apr-21	471 747	471 747	0.72	4
8	Thermal	Sep-21	155 874	155 874	0.72	6
<b>Total</b>			<b>3 554 876</b>	<b>3 554 876</b>		

## 7<sup>th</sup> Auction – February 23<sup>rd</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 13

Total Number of Buyers: 12

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	May-21, Jun-21, Jul-21	34 665	34 665	1.15	2
2	Solar	Oct-21	38 442	38 442	1.25	1
3	Wind	May-21, Jun-21, Jul-21	739 291	739 291	1.04	5
4	Wind	Oct-21	902 751	902 751	1.08	7
5	Hydro	May-21, Jun-21, Jul-21	228 092	228 092	1.00	7
6	Hydro	Oct-21	201 755	201 755	1.12	5
7	Thermal	May-21, Jun-21, Jul-21	464 509	464 509	1.00	6
8	Thermal	Oct-21	289 271	289 271	1.04	7
9	Thermal	Mar-21, Apr-21	17 482	17 482	1.05	3
<b>Total</b>			<b>2 916 258</b>	<b>2 916 258</b>		

## 8<sup>th</sup> Auction – March 30<sup>th</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 10

Total Number of Buyers: 8

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Aug-21 e Sep-21	20 174	20 174	0.82	2
2	Solar	Nov-21	32 214	32 214	0.80	3
3	Wind	Aug-21 e Sep-21	340 435	340 435	0.75	5
4	Wind	Nov-21	1 213 009	1 213 009	0.76	8
5	Hydro	Aug-21 e Sep-21	98 309	98 309	0.80	3
6	Hydro	Nov-21	255 057	255 057	0.78	5
7	Thermal	Aug-21 e Sep-21	344 228	344 228	0.65	3
8	Thermal	Nov-21	309 049	309 049	0.71	4
9	Thermal	other months	8 285	8 285	0.82	1
<b>Total</b>			2 620 760	2 620 760		

## 9<sup>th</sup> Auction – April 27<sup>th</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 14

Total Number of Buyers: 12

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Dec-21	15 775	15 775	0.97	2
2	Solar	Jan-22	9 792	9 792	1.75	2
3	Wind	Dec-21	1 294 017	1 294 017	0.71	7
4	Wind	Jan-22	383 053	383 053	1.55	7
5	Hydro	Dec-21	219 551	219 551	0.74	6
6	Hydro	Jan-22	92 405	92 405	1.60	3
7	Thermal	Dec-21	224 184	224 184	0.70	6
8	Thermal	Jan-22	84 084	84 084	1.51	5
<b>Total</b>			2 322 861	2 322 861		

### 10<sup>th</sup> Auction – May 26<sup>th</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 17

Total Number of Buyers: 15

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Dec-21	6 760	6 760	1.35	3
2	Solar	Jan-22 e Feb-22	54 805	54 805	1.95	2
3	Wind	Dec-21	554 578	554 578	0.90	7
4	Wind	Jan-22 e Feb-22	1 780 117	1 780 117	1.76	10
5	Hydro	Dec-21	94 093	94 093	0.95	3
6	Hydro	Jan-22 e Feb-22	311 383	311 383	1.80	5
7	Thermal	Dec-21	96 079	96 079	0.90	3
8	Thermal	Jan-22 e Feb-22	362 526	362 526	1.74	6
<b>Total</b>			<b>3 260 341</b>	<b>3 260 341</b>		

### 11<sup>th</sup> Auction – July 13<sup>th</sup>, 2022

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 21

Total Number of Buyers: 9

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Mar-22	29 136	29 136	2.02	3
2	Solar	Apr-22	41 569	41 569	2.30	2
3	Wind	Mar-22	1 486 639	1 486 639	2.10	6
4	Wind	Apr-22	1 140 745	1 140 745	2.10	5
5	Hydro	Mar-22	257 608	257 608	2.09	8
6	Hydro	Apr-22	234 788	234 788	2.12	7
7	Thermal	Mar-22	162 933	162 933	2.05	4
8	Thermal	Apr-22	151 219	151 219	2.05	4
<b>Total</b>			<b>3 504 637</b>	<b>3 504 637</b>		

## 12<sup>th</sup> Auction – September 14<sup>th</sup>, 2022

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 23

Total Number of Buyers: 10

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	May-22 and Jun-22	92 387	92 387	3.61	6
2	Solar	Jul-22	49 166	49 166	3.75	4
3	Wind	May-22 and Jun-22	1 623 035	1 623 035	3.80	5
4	Wind	Jul-22	741 095	741 095	3.85	5
5	Hydro	May-22 and Jun-22	267 853	267 853	3.75	4
6	Hydro	Jul-22	77 461	77 461	3.80	5
7	Thermal	May-22 and Jun-22	281 816	281 816	3.60	4
8	Thermal	Jul-22	161 211	161 211	3.60	4
<b>Total</b>			3 294 024	3 294 024		

### 13<sup>th</sup> Auction – December 7<sup>th</sup>, 2022

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 20

Total Number of Buyers: 16

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jul-22 and Aug-22	49 707	49 707	7.00	6
2	Solar	Sep-22 and Oct-22	69 571	69 571	7.16	5
3	Wind	Jul-22 and Aug-22	728 856	728 856	9.05	4
4	Wind	Sep-22 and Oct-22	2 037 408	2 037 408	7.25	11
5	Hydro	Jul-22 and Aug-22	65 159	65 159	8.15	4
6	Hydro	Sep-22 and Oct-22	221 205	221 205	8.16	4
7	Thermal	Jul-22 and Aug-22	175 492	175 492	5.12	10
8	Thermal	Sep-22 and Oct-22	298 124	298 124	5.00	10
<b>Total</b>			<b>3 645 522</b>	<b>3 645 522</b>		

### 14<sup>th</sup> Auction – February 08<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 19

Total Number of Buyers: 14

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Nov-22 and Dec-22	35693	35693	5.06	3
2	Wind	Nov-22 and Dec-22	2476952	2476952	5.04	13
3	Hydro	Nov-22 and Dec-22	1168254	1168254	4.81	7
4	Thermal	Nov-22 and Dec-22	253482	253482	5.05	5
5	All Technologies	Other Months	92185	92185	5.05	7
			4026566	4026566		

### 15<sup>th</sup> Auction – April 12<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 27

Total Number of Buyers: 19

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-23	28339	28339	7.65	3
2	Wind	Jan-23	1409620	1409620	7.00	15
3	Hydro	Jan-23	1212871	1212871	7.20	9
4	Thermal	Jan-23	154423	154423	6.87	7
5	All Technologies	2022	711642	711642	6.23	7
			3516895	3516895		

## 16<sup>th</sup> Auction – June 14<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 29

Total Number of Buyers: 16

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Feb-23, Mar-23	59447	59447	6.51	5
2	Wind	Feb-23, Mar-23	2084817	2084817	6.21	16
3	Hydro	Jan-23, Feb-23 and Mar-23	812507	812507	6.35	10
4	Thermal	Feb-23, Mar-23	292148	292148	6.26	8
			3248919	3248919		

### 17<sup>th</sup> Auction – August 09<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 28

Total Number of Buyers: 19

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Mar-23, Apr-23 and May-23	99844	99844	6,00	8
2	Wind	Mar-23, Apr-23 and May-23	2128906	2128906	5,96	17
3	Hydro	Mar-23, Apr-23 and May-23	369883	369883	6,02	10
4	Thermal	Mar-23, Apr-23 and May-23	333491	333491	6,01	7
			2932124	2932124		

### 18<sup>th</sup> Auction – October 11<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 21

Total Number of Buyers: 15

Lot	Technology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jun-23, Jul-23, Aug-23	118744	118744	4,32	8
2	Wind	Jun-23, Jul-23, Aug-23	1987850	1987850	4,22	13
3	Hydro	Jun-23, Jul-23, Aug-23	454466	454466	4,21	12
4	Thermal	Jun-23, Jul-23, Aug-23	433793	433793	4,22	9
5	Other Technologies	May-23	27993	27993	4,11	4
			3022846	3022846		

### 19<sup>th</sup> Auction – December 05<sup>th</sup>, 2023

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 24

Total Number of Buyers: 18

Lot	Technology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Aug-23, Sep-23, Oct-23	86849	86849	3,11	7
2	Wind	Ago-23, Set-23, Out-23	1850682	1850682	3,26	14
3	Hydro	Ago-23, Set-23, Out-23	703127	703127	3,40	8
4	Thermal	Ago-23, Set-23, Out-23	489690	489690	3,14	11
5	Various Technologies	Jun-23, Jul-23	45617	45617	3,07	5
			3175965	3175965		

## 20<sup>th</sup> Auction – January 10<sup>th</sup>, 2024

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 23

Total Number of Buyers: 20

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Nov-23	22781	22781	2,71	4
2	Wind	Oct-23, Nov-23	2013140	2013140	2,51	20
3	Hydro	Oct-23, Nov-23	963072	963072	2,50	14
4	Thermal	Oct-23, Nov-23	198376	198376	2,57	7
			3197369	3197369		

## 21<sup>st</sup> Auction – March 06<sup>th</sup>, 2024

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 22

Total Number of Buyers: 15

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Dec-23	20039	20039	1,20	2
2	Wind	Nov-23, Dec-23	1166679	1166679	1,20	4
3	Wind	Jan-24	474722	474722	1,74	3
4	Hydro	Nov-23, Dec-23	811559	811559	1,03	5
5	Hydro	Jan-24	383199	383199	1,65	6
6	Thermal	Nov-23, Dec-23	262914	262914	0,82	8
			3119112	3119112		

## 22<sup>nd</sup> Auction – May 08<sup>th</sup>, 2024

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 24

Total Number of Buyers: 20

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-24, Feb-24	37042	37042	0,95	7
2	Wind	Jan-24, Feb-24	2048160	2048160	0,90	19
3	Hydro	Jan-24, Feb-24	1259932	1259932	0,87	14
4	Thermal	Jan-24, Feb-24	441569	441569	0,91	8
5	Wind/Hydro	2023	13068	13068	0,87	2
			3799771	3799771		

### 23<sup>rd</sup> Auction – July 10<sup>th</sup>, 2024

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 33

Total Number of Buyers: 24

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Feb,24, Mar-24, Apr-24	35289	35289	0,93	5
2	Wind	Feb,24, Mar-24, Apr-24	2157135	2157135	0,87	24
3	Hydro	Feb,24, Mar-24, Apr-24	1472121	1472121	0,87	19
4	Thermal	Feb,24, Mar-24, Apr-24	321836	321836	0,88	8
5	Solar/Hydro	2023	127	127	1,25	2
			3986508	3986508		

## 24<sup>th</sup> Auction – September 11<sup>th</sup>, 2024

Reserve price: 0,45 €/MWh

Increase factor apply to the Financial Guarantee: K= 1

Number of Participants: 28

Total Number of Buyers: 15

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Apr-24, May-24	55141	55141	0,60	7
2	Wind	Apr-24, May-24	1726717	1726717	0,63	11
3	Hydro	Apr-24, May-24	955055	955055	0,62	9
4	Thermal	Apr-24, May-24	446218	446218	0,58	8
5	Thermal	Jan-24, Feb-24, Mar-24	14226	14226	0,75	2
6	Thermal	2023	4520	4520	0,75	1
			3201877	3201877		

## 25<sup>th</sup> Auction – November 13<sup>th</sup>, 2024

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 2

Number of Participants: 26

Total Number of Buyers: 21

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jun-24, Jul-24, Aug-24	116840	116840	0,30	8
2	Wind	Jun-24, Jul-24, Aug-24	2285491	2285491	0,32	15
3	Hydro	Jun-24, Jul-24, Aug-24	757743	757743	0,30	16
4	Thermal	Jun-24, Jul-24, Aug-24	686364	686364	0,28	14
			3846438	3846438		

## 26<sup>th</sup> Auction – January 08<sup>th</sup>, 2025

Reserve price: 0,15 €/MWh

Increase factor apply to the Financial Guarantee: K= 2

Number of Participants: 19

Total Number of Buyers: 19

Lot	Technology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Sep-24, Oct-24	57264	57264	0,29	8
2	Wind	Sep-24, Oct-24	2440353	2440353	0,26	18
3	Hydro	Sep-24, Oct-24	602677	602677	0,27	14
4	Thermal	Sep-24, Oct-24	337536	337536	0,26	9
5	Various Technologies	Mar-24 to Aug-24	47906	47906	0,27	3
			3485736	3485736		

## 27<sup>th</sup> Auction – February 12<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 24

Total Number of Buyers: 17

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Nov-24, Dec-24	40615	40615	0,14	7
2	Wind	Oct-24, Sep-24, Oct-24	2588973	2588973	0,18	8
3	Hydro	Nov-24, Dec-24	666237	666237	0,16	10
4	Thermal	Oct-24, Sep-24, Oct-24	349790	349790	0,13	9
5	Thermal	Apr-24 to Aug-24	18142	18142	0,11	5
			3663757	3663757		

## 28<sup>th</sup> Auction – March 12<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 23

Total Number of Buyers: 15

Lot	Technology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-25	21904	21904	0,81	2
2	Wind	Jan-25	1745972	1745972	0,68	14
3	Hydro	Jan-25	104096	104096	0,68	7
4	Thermal	Jan-25	118565	118565	0,68	5
5	Various Technologies	Sep-24 to Dec-24	203644	203644	0,17	4
			2194181	2194181		

## 29<sup>th</sup> Auction – May 14<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 25

Total Number of Buyers: 17

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-25, Feb-25, Mar-25	50827	50827	0,41	5
2	Wind	Jan-25, Feb-25, Mar-25	2181872	2181872	0,45	11
3	Hydro	Jan-25, Feb-25, Mar-25	232834	232834	0,43	7
4	Thermal	Jan-25, Feb-25, Mar-25	307309	307309	0,40	11
5	Various Technologies	May-24 to Dic-24	6104	6104	0,40	1
			2778946	2778946		

### 30<sup>th</sup> Auction – July 09<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 27

Total Number of Buyers: 9

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Feb-25 to May-25	79803	79803	0,97	3
2	Wind	Feb-25 to May-25	1919221	1919221	0,97	7
3	Hydro	Mar-25 to May-25	204068	204068	0,97	7
4	Thermal	Jan-25 to May-25	368141	368141	0,93	8
5	Hydro	Aug-24	63	63	0,10	1
			2571296	2571296		

### 31<sup>st</sup> Auction – September 10<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 28

Total Number of Buyers: 12

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Mar-25 to Jul-25	269753	269753	0,58	5
2	Wind	Mar-25 to Jul-25	1436603	1436603	0,56	8
3	Hydro	Feb-25 to Jul-25	60914	60914	0,70	3
4	Thermal	Feb-25 to Jul-25	331846	331846	0,50	10
			2099116	2099116		

### 32<sup>nd</sup> Auction – November 12<sup>th</sup>, 2025

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 28

Total Number of Buyers: 20

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Mar-25 to Sep-25	70 632	70 632	0,28	6
2	Wind	Jan-25 to Sep-25	1 857 856	1 857 856	0,25	17
3	Hydro	Jul-25 to Sep-25	18 946	18 946	0,28	5
4	Thermal	Apr-25 to Sep-25	391 685	391 685	0,25	9
5	Wind	Nov-24, Dec-24	8 035	8 035	0,10	3
			2 347 154	2 347 154		

### 33<sup>rd</sup> Auction – January 14<sup>th</sup>, 2026

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 21

Total Number of Buyers: 13

Lot	Technology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Sep-25 to Nov-25	94 029	94 029	0,19 €	4
2	Wind	Sep-25 to Nov-25	2 187 548	2 187 548	0,18 €	13
3	Hydro	Sep-25 to Nov-25	80 677	80 677	0,19 €	4
4	Thermal	Sep-25 to Nov-25	378 925	378 925	0,18 €	5
5	Various Technologies	Apr-25 to Aug-25	20 890	20 890	0,18 €	2
			2 762 069	2 762 069		

### 34<sup>th</sup> Auction – March 11<sup>th</sup>, 2026

Reserve price: 0,10 €/MWh

Increase factor apply to the Financial Guarantee: K= 3

Number of Participants: 27

Total Number of Buyers: 14

Lot	Techonology	Production Period	Volume Offered (MWh)	Volume Sold (MWh)	Marginal Price (€/MWh)	No. Of Buyers
1	Solar	Jan-26	26 162	26 162	1,07 €	6
2	Wind	Jan-26	1 836 670	1 836 670	1,11 €	9
3	Hydro	Jan-26	120 163	120 163	1,07 €	6
4	Thermal	Jan-26	111 179	111 179	1,08 €	5
5	All Technologies	Apr-25 to Dec-25	1 815 521	1 815 521	0,71 €	7
			3 909 695	3 909 695		