

1. Market Data / Datos de la Sesión / Dados da Sessão

1.1 MIBEL SPEL Base Load (FTB / FWB / SWB)

Instrument	Nominal Value MWh	Futures (FTB)																Forwards (FWB)		Swaps (SWB)	
		Market Total (excl. OTC)																			
		Auction		Trading Session			Closing Orders		Settlement ⁽¹⁾		Buy+Sell										
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest	OTC	Open Interest	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	
FTB D Th10May-18	24		53,25	53,25	53,25	53,25			52,74	-1,10		25	600	50		30	56				
FTB D Fr11May-18	24						57,00	59,00	58,00	1,60											
FTB D Sa12May-18	24								46,90	-1,10											
FTB D Su13May-18	24								42,90	-1,10											
FTB WE 12May-18	48							46,25	44,90	-1,10											
FTB Wk20-18	168						50,50	54,00	52,25	1,50											
FTB Wk21-18	168						49,70		53,25	1,50											
FTB Wk22-18	168						51,00		55,52	1,50											
FTB M Jun-18	720						57,60	58,80	57,90	1,30							1476				
FTB M Jul-18	744						59,30	60,50	59,90	0,70											
FTB M Aug-18	744								59,58	1,07											
FTB M Sep-18	720								60,23	1,08											
FTB M Oct-18	745								58,52	0,91											
FTB M Nov-18	720								60,59	0,94											
FTB Q3-18	2208						59,40	60,30	59,90	0,95						3	1247				
FTB Q4-18	2209						59,40	60,30	59,83	0,93						11	1015				
FTB Q1-19	2159						54,50		55,00	0,18							4				
FTB Q2-19	2184						45,20		46,46	0,78							5				
FTB Q3-19	2208								53,91	0,91											
FTB Q4-19	2209								55,02	0,93											
FTB Q1-20	2183								50,45	0,06											
FTB YR-19	8760						52,20	53,10	52,60	0,70							174				
FTB YR-20	8784						48,00	48,50	48,25	0,55							30				
FTB YR-21	8760								47,20	0,55							12				
FTB YR-22	8760								47,20	0,55											

⁽¹⁾ Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).

1.2 MIBEL SPEL Peak Load (FTK)

Instrument	Nominal Value	Futures (FTK)										Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell		
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FTK D Th10May-18	12								57,15	2,65						
FTK D Fr11May-18	12								59,60	2,54						
FTK Wk20-18	60								57,74	1,66						
FTK Wk21-18	60								58,84	1,66						
FTK Wk22-18	60								60,95	1,65						
FTK M Jun-18	252								61,91	1,39						
FTK M Jul-18	264								63,76	0,75						
FTK M Aug-18	276								63,44	1,14						
FTK M Sep-18	240								64,17	1,15						
FTK M Oct-18	276								64,37	1,00						
FTK M Nov-18	264								66,67	1,03						
FTK Q3-18	780								63,77	1,01						
FTK Q4-18	792								65,83	1,02						
FTK Q1-19	768								61,54	0,20						
FTK Q2-19	780								51,97	0,87						
FTK Q3-19	792								60,32	1,02						
FTK Q4-19	792								61,56	1,04						
FTK Q1-20	780								56,13	0,07						
FTK YR-19	3132								58,85	0,78						
FTK YR-20	3144								53,67	0,61						
FTK YR-21	3132								52,51	0,61						
FTK YR-22	3120								52,51	0,61						

1.3 MIBEL PTEL Base Load (FPB)

		Futures (FPB)																	Mini Swaps (SPB)		
Instrument	Nom. Value												Market Total (excl. OTC)					Instrument	Nom. Value		
		Auction		Trading Session		Closing Orders		Settlement (1)			Buy+Sell					OTC	Open Interest				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Conti.	Energy	Fin.	Phys.					OTC	Open Interest
	MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	MWh	#cont.	#cont.	
FPB D Th10May-18	24								52,74	-1,10								SPB D Th10May-18	2,4		
FPB D Fr11May-18	24								58,00	1,60								SPB D Fr11May-18	2,4		
FPB D Sa12May-18	24								46,90	-1,10								SPB D Sa12May-18	2,4		
FPB D Su13May-18	24								42,90	-1,10								SPB D Su13May-18	2,4		
FPB WE 12May-18	48								44,90	-1,10								SPB WE 05May-18	4,8		
FPB Wk20-18	168								52,48	1,50								SPB Wk19-18	16,8		
FPB Wk21-18	168								53,48	1,50								SPB Wk20-18	16,8		
FPB Wk22-18	168								55,39	1,50								SPB Wk21-18	74,4		
FPB M Jun-18	720								57,30	1,30						665		SPB M Jun-18	72,0		
FPB M Jul-18	744								59,79	0,70								SPB M Jul-18	74,4		
FPB M Aug-18	744								59,41	1,07								SPB M Aug-18	74,4		
FPB M Sep-18	720								60,06	1,08								SPB M Sep-18	72,0		
FPB M Oct-18	745								58,53	0,91								SPB M Oct-18	74,5		
FPB M Nov-18	720								60,60	0,94								SPB M Nov-18	220,8		
FPB Q3-18	2208								59,75	0,95						465		SPB Q3-18	220,9		
FPB Q4-18	2209								59,84	0,93						265		SPB Q4-18	215,9		
FPB Q1-19	2159								55,02	0,18								SPB Q1-19	218,4		
FPB Q2-19	2184								46,48	0,78								SPB Q2-19	220,8		
FPB Q3-19	2208								53,94	0,91								SPB Q3-19	220,9		
FPB Q4-19	2209								55,07	0,93								SPB Q4-19	218,3		
FPB Q1-20	2183								50,48	0,06								SPB Q1-20	876,0		
FPB YR-19	8760								52,63	0,70								SPB YR-19	878,4		
FPB YR-20	8784								48,28	0,55								SPB YR-20	876,0		
FPB YR-21	8760								47,23	0,55								SPB YR-21	876,0		
FPB YR-22	8760								47,23	0,55								SPB YR-22	876,0		

(1) Settlement Prices for Mini PTEL Base Load Swap (FPB) are identical to PTEL Base Load Futures (FPB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Swap Mini PTEL Base (FPB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Contratos Swap Mini PTEL Base (FPB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).

1.4 Mini SPEL Solar Swap (SWS)

Instrument	Nominal Value	Mini Swaps (SWS)															
														Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell		OTC	Open Interes
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.		
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
SWS D Th10May-18	0,69								57,08	2,25							
SWS D Fr11May-18	0,69								59,83	2,44							
SWS D Sa12May-18	0,69								49,35	-1,10							
SWS D Su13May-18	0,69								44,58	-1,10							
SWS Wk20-18	4,83								56,18	1,61							
SWS Wk21-18	4,83								57,25	1,61							
SWS Wk22-18	4,95								59,71	1,62							
SWS M Jun-18	21,9								62,28	1,40							
SWS M Jul-18	24,521								64,41	0,75							
SWS M Aug-18	21,018								64,07	1,15							

1.5 German DEEL Base Load (FDB)

		Futures (FDB)																
Instrument	Nominal Value														Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh				€/MWh	#cont.	#cont.	MWh	#cont.
FDB D Th10May-18	24								25,23	5,74								
FDB D Fr11May-18	24								36,85	2,96								
FDB D Sa12May-18	24								30,31	3,00								
FDB D Su13May-18	24								17,55	-1,50								
FDB WE 12May-18	48								23,93	0,75								
FDB Wk20-18	168								34,34	0,84								
FDB Wk21-18	168								32,07	1,80								
FDB Wk22-18	168								34,00	0,75								
FDB M Jun-18	720								36,09	0,45								
FDB M Jul-18	744								38,33	0,39								
FDB M Aug-18	744								36,61	0,27								
FDB M Sep-18	720								41,21	0,49								
FDB M Oct-18	745								43,24	0,85								
FDB M Nov-18	720								47,61	0,36								
FDB Q3-18	2208								38,69	0,38								
FDB Q4-18	2209								44,60	0,47								
FDB Q1-19	2159								44,49	0,55								
FDB Q2-19	2184								35,79	0,40								
FDB Q3-19	2208								36,97	0,37								
FDB Q4-19	2209								42,93	0,45								
FDB Q1-20	2183								42,56	0,16								
FDB YR-19	8760								40,03	0,44								
FDB YR-20	8784								38,72	0,37								
FDB YR-21	8760								38,45	0,34								
FDB YR-22	8760								40,05	0,27								

1.6 French FREL Base Load (FFB)

Instrument	Nominal Value	Futures (FFB)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FFB D Th10May-18	24								24,37	3,62							
FFB D Fr11May-18	24								36,48	1,98							
FFB D Sa12May-18	24								28,75	3,74							
FFB D Su13May-18	24								19,01	-1,48							
FFB WE 12May-18	48								23,88	1,13							
FFB Wk20-18	168								34,88	0,38							
FFB Wk21-18	168								31,50	0,90							
FFB Wk22-18	168								35,10	0,60							
FFB M Jun-18	720								36,81	0,76							
FFB M Jul-18	744								38,64	-0,11							
FFB M Aug-18	744								35,56	0,39							
FFB M Sep-18	720								43,93	0,13							
FFB M Oct-18	745								51,20	0,40							
FFB M Nov-18	720								58,92	0,60							
FFB Q3-18	2208								39,33	0,14							
FFB Q4-18	2209								55,74	0,39							
FFB Q1-19	2159								56,25	0,22							
FFB Q2-19	2184								35,80	-0,05							
FFB Q3-19	2208								36,70	0,67							
FFB Q4-19	2209								50,65	0,64							
FFB Q1-20	2183								53,20	0,10							
FFB YR-19	8760								44,81	0,37							
FFB YR-20	8784								42,38	0,26							
FFB YR-21	8760								41,63	0,17							
FFB YR-22	8760								41,63	0,17							

1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
	MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FGE D Th10May-18	1								21,680	-0,020							
FGE D Fr11May-18	1								21,500	-0,200							
FGE D Sa12May-18	1								21,500	-0,200							
FGE D Su13May-18	1								21,500	-0,200							
FGE WE 12May-18	2								21,500	-0,200							
FGE WkDs20-18	5								21,723	0,790							
FGE WE 19May-18	2								21,723	0,790							
FGE WkDs21-18	5								21,723	0,790							
FGE WE 26May-18	2								21,723	0,790							
FGE WkDs22-18	5								21,695	0,701							
FGE WE 02Jun-18	2								21,580	0,340							
FGE BoM D+1 Calendar Day	22								21,690	n.a.							
FGE M Jun-18	30								21,580	0,340							
FGE M Jul-18	31								22,400	0,100							
FGE M Aug-18	31								22,551	-0,126							
FGE Q3-18	92								22,500	-0,050							150
FGE Q4-18	92								23,960	0,310							
FGE Q1-19	90								24,445	-0,115							
FGE Q2-19	91								21,531	0,527							
FGE Win-18	182								24,200	0,100							
FGE Sum-19	183								20,030	0,490							
FGE Win-19	183								22,375	0,210							
FGE YR-19	365								21,400	0,400							250
FGE YR-20	366								19,787	0,474							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value	Futures Options (OEB)															
		Market Total (excl. OTC)															
		Auction		Trading Session			Closing Orders			Settlement		Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
OEB C M Jun-18 53	720								4,95	n.a.							
OEB C M Jun-18 54	720								4,02	n.a.							
OEB C M Jun-18 55	720								3,15	n.a.							
OEB C M Jun-18 56	720								2,37	n.a.							
OEB C M Jun-18 57	720								1,70	n.a.							
OEB C M Jun-18 58	720								1,15	n.a.							
OEB P M Jun-18 55	720								0,25	n.a.							
OEB P M Jun-18 54	720								0,12	n.a.							
OEB P M Jun-18 53	720								0,05	n.a.							
OEB P M Jun-18 52	720								0,02	n.a.							
OEB P M Jun-18 51	720								0,01	n.a.							
OEB P M Jun-18 50	720								0,00	n.a.							
OEB P M Jun-18 49	720								0,00	n.a.							
OEB C M Jul-18 59	744								2,09	n.a.							
OEB C M Jul-18 60	744								1,56	n.a.							
OEB C M Jul-18 61	744								1,13	n.a.							
OEB C M Jul-18 62	744								0,79	n.a.							
OEB P M Jul-18 58	744								0,81	n.a.							
OEB P M Jul-18 57	744								0,53	n.a.							
OEB P M Jul-18 56	744								0,32	n.a.							
OEB P M Jul-18 55	744								0,19	n.a.							

1.8.2 Quarter Futures Options

		Futures Options (OEB)																	
Instrument	Nominal Value															Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell								
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest		
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
OEB C Q3-18 53	2208								6,91	n.a.									
OEB C Q3-18 54	2208								5,93	n.a.									
OEB C Q3-18 55	2208								4,97	n.a.									
OEB C Q3-18 56	2208								4,04	n.a.									
OEB C Q3-18 57	2208								3,18	n.a.									
OEB C Q3-18 58	2208								2,40	n.a.									
OEB C Q3-18 59	2208								1,74	n.a.									
OEB C Q3-18 60	2208								1,20	n.a.									
OEB P Q3-18 57	2208								0,28	n.a.									
OEB P Q3-18 56	2208								0,14	n.a.									
OEB P Q3-18 55	2208								0,06	n.a.									
OEB P Q3-18 54	2208								0,03	n.a.									
OEB P Q3-18 53	2208								0,01	n.a.									
OEB P Q3-18 52	2208								0,00	n.a.									
OEB P Q3-18 51	2208								0,00	n.a.									
OEB P Q3-18 50	2208								0,00	n.a.									
OEB P Q3-18 49	2208								0,00	n.a.									
OEB C Q4-18 56	2209								4,61	n.a.									
OEB C Q4-18 57	2209								3,90	n.a.									
OEB C Q4-18 58	2209								3,25	n.a.									
OEB C Q4-18 59	2209								2,67	n.a.									
OEB C Q4-18 60	2209								2,17	n.a.									
OEB P Q4-18 57	2209								1,06	n.a.									
OEB P Q4-18 56	2209								0,77	n.a.									
OEB P Q4-18 55	2209								0,55	n.a.									
OEB P Q4-18 54	2209								0,37	n.a.									
OEB P Q4-18 53	2209								0,25	n.a.									

1.8.3 Year Futures Options

Instrument	Nominal Value	Futures Options (OEB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement				Buy+Sell				Open Interest #cont.
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	
OEB C 4 YR-19 49	8760								4,14	n.a.							
OEB C 4 YR-19 50	8760								3,40	n.a.							
OEB C 4 YR-19 51	8760								2,74	n.a.							
OEB C 4 YR-19 52	8760								2,16	n.a.							
OEB C 4 YR-19 53	8760								1,67	n.a.							
OEB C 4 YR-19 54	8760								1,26	n.a.							
OEB P 4 YR-19 51	8760								1,14	n.a.							
OEB P 4 YR-19 50	8760								0,80	n.a.							
OEB P 4 YR-19 49	8760								0,54	n.a.							
OEB P 4 YR-19 48	8760								0,35	n.a.							
OEB P 4 YR-19 47	8760								0,21	n.a.							
OEB P 4 YR-19 46	8760								0,12	n.a.							
OEB P 4 YR-19 45	8760								0,07	n.a.							

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)												Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTR E-P M Jun-18	720								0,00	n.a.							500
FTR P-E M Jun-18	720								0,00	n.a.							500
FTR E-P M Jul-18	744								0,00	n.a.							
FTR P-E M Jul-18	744								0,00	n.a.							
FTR E-P M Aug-18	744								0,00	n.a.							
FTR P-E M Aug-18	744								0,00	n.a.							
FTR E-P Q3-18	2208								0,00	n.a.							200
FTR P-E Q3-18	2208								0,00	n.a.							200
FTR E-P Q4-18	2209								0,00	n.a.							
FTR P-E Q4-18	2209								0,00	n.a.							

1.10 Index / Índices / Índices

Day	Iberian								Non-Iberian		
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index	(French) FREL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base	Base
09-05-2018	55,72	56,86	55,72	56,86	0,00	0,00	0,00	0,00	57,35	36,62	38,24
10-05-2018	52,74	57,15	52,74	57,15	0,00	0,00	0,00	0,00	57,08	25,23	24,37

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco L.J. Carregosa, S.A.				X	X		
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Citigroup Global Markets Limited	X		X				
City Financial Investment Company Limited	X						
Clidom Energy S.L.	X						X
Cumulus Energy Master Fund			X				
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP	OMIClear
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	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energía S.L.U.	X						X
Enforresco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Galp Power S.A.	X						X
Galp Gás Natural S.A	X						
Gas Natural Comercializadora, S.A.	X						X
Gas Natural SDG. S.A.	X					X	
Gas Natural S U R SDG. S.A.	X					X	
GeoAtlanter, S.L.	X						
Gesternova, S.A.	X						
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs International	X			X			
Griffin Markets Limited		X					
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					

ICAP Energy Ltd	X	X					
Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comercializadora Eléctrica , S.L.	X						
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Red Eléctrica de España, S.A.U.	X		X				
REN - Rede Eléctrica Nacional, S.A.	X		X				
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X
TrailStone GmgH	X						
Tullett Prebon (Europe) Limited		X					
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X		X				
Viesgo Comercializadora de Referencia, S.L.	X					X	
Viesgo Generación, S.L.	X		X			X	
Vertsel Energía, S.L.U.	X						

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

3. Fees / Tarifas / Preçário:

3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	0,01
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

*** Based on the net position under delivery calculated on a (power) physical trading account level.

3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

** Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

3.3 Admission and Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 ⁽¹⁾	12 000	12 000
Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

⁽¹⁾ For Own Account and Third Parties Account

⁽²⁾ For Third Parties Account

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

⁽⁴⁾ Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

4. Rules / Reglas / Regras

4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

↻ <http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

↻ <http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

↻ <http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

5. Operational Limits

5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

5.2 Positions Limits

The Portuguese financial regulator (CMVM), published on December 27th 2017 ^(*) the Positions Limits applicable to OMIP products. According to OMIP calculation (approved by CMVM) the following limits apply:

	Venue Product Code		Instrument Code	New & Illiquid	Spot Month			Other Months			Description
	Limit Group	Unit		New & Illiquid Art 15 1.a)	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (2 sides)	Other Months Factor	Other Months Applicable Limit	
Power	SPEL Base	MWh	FTB / FWB / SWB	FALSE	80.089.930	0,25	20.022.483	33.073.033	0,35	11.575.562	Spain Base Load
	SPEL Peak	MWh	FTK	TRUE	n.a.	n.a.	900.000	n.a.	n.a.	900.000	Spain Peak Load
	PTEL Base	MWh	FPB / SPB	TRUE	n.a.	n.a.	1.800.000	n.a.	n.a.	1.800.000	Portugal Base Load
	SPEL Solar	MWh	SWS	TRUE	n.a.	n.a.	59.325	n.a.	n.a.	59.325	Spain Solar Load
	DEEL Base	MWh	FDB	TRUE	n.a.	n.a.	1.800.000	n.a.	n.a.	1.800.000	Phelix Base Load
	FREL Base	MWh	FFB	TRUE	n.a.	n.a.	1.800.000	n.a.	n.a.	1.800.000	France Base Load
	IFTR E-P Base	MWh	FTR E-P	TRUE	n.a.	n.a.	1.800.000	n.a.	n.a.	1.800.000	Interconnection: Financial Transmission Rights E-P
	IFTR P-E Base	MWh	FTR P-E	TRUE	n.a.	n.a.	1.800.000	n.a.	n.a.	1.800.000	Interconnection: Financial Transmission Rights P-E
NG	PVB-ES	MWh	FGE	TRUE	n.a.	n.a.	9.000.000	n.a.	n.a.	9.000.000	Spanish Virtual Balancing Point (PVP-ES)

(*) http://www.cmvm.pt/en/SDI/pn/derivatives/Pages/Derivados-de-mercadorias_rets-21_spel.aspx

5.3. Volume Limits per Order (nº of contracts)

Power Products: Days (500), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
FTB M+1 FTB M+2	Endesa Generación, S.A.U.
FTB Q+1 FTB Q+2 FTB Y+1	Axpo Iberia, S.L.
FTB Y+2	EDF Trading Markets Limited

M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte

M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte

Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte

Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte

Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte

Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte

6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

- ⌚ Endesa Generación, S.A.U performs liquidity provider operations in the two front months each moment listed for trading on the "FTB..." contracts.
 - ⌚ Axpo Iberia, S.L. performs liquidity provider operations in the front year and the two front quarters each moment listed for trading on the "FTB..." contracts.
 - ⌚ EDF Trading Limited performs liquidity provider operations in the second year each moment listed for trading on the "FTB..." contracts.
-
- ⌚ Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses más cercanos a cada momento listados para negociación en los contratos "FTB..."
 - ⌚ Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el primer año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."
 - ⌚ EDF Trading Limited realiza operaciones de proveedores de liquidez en el segundo año más cercano a cada momento listado para negociación en los contratos "FTB..."
-
- ⌚ Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses a cada momento listados para negociação nos contratos "FTB..."
 - ⌚ Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no primeiro ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."
 - ⌚ EDF Trading Limited realiza operações de fornecedores de liquidez no segundo ano a cada momento listado para negociação nos contratos "FTB..."