

1. Market Data / Datos de la Sesión / Dados da Sessão

1.1 MIBEL SPEL Base Load (FTB / FWB / SWB)

Instrument	Nominal Value MWh	Futures (FTB)																Forwards (FWB)		Swaps (SWB)	
		Market Total (excl. OTC)																OTC #cont.	Open Interest #cont.	OTC #cont.	Open Interest #cont.
		Auction		Trading Session		Closing Orders		Settlement ⁽¹⁾		Buy+Sell											
		Eq. €/MWh	Open €/MWh	High €/MWh	Low €/MWh	Last €/MWh	Bid €/MWh	Ask €/MWh	Price €/MWh	Change €/MWh	Auction #cont.	Continuous #cont.	Energy MWh	Fin. #cont.	Phys. #cont.	OTC #cont.	Open Interest #cont.				
FTB D We19Jun-19	24								46,99	-0,51											
FTB D Th20Jun-19	24								48,00	-0,15											
FTB D Fr21Jun-19	24								47,00	-0,55											
FTB D Sa22Jun-19	24								45,00	-0,05											
FTB D Su23Jun-19	24								39,50	-0,45											
FTB WE 22Jun-19	48								42,25	-0,25											
FTB Wk26-19	168								46,33	0,83											
FTB Wk27-19	168								48,00	-0,17											
FTB Wk28-19	168								49,00	-0,10											
FTB M Jul-19	744						48,70	49,90	48,97	-0,13							72				
FTB M Aug-19	744						47,55	48,30	48,17	-0,06							18				
FTB M Sep-19	720						49,50		52,34	0,10											
FTB M Oct-19	745								55,62	-0,44											
FTB M Nov-19	720								57,67	-0,45											
FTB M Dec-19	744								58,33	-0,46											
FTB Q3-19	2208						49,65	50,20	49,80	-0,03						5	1139				
FTB Q4-19	2209		57,20	57,20	57,20	57,20	57,00	58,00	57,20	-0,45		1	2209	2			693				
FTB Q1-20	2183								57,40	0,00							50				
FTB Q2-20	2184								50,71	0,12							1				
FTB Q3-20	2208								55,26	0,13											
FTB Q4-20	2209								57,40	0,14											
FTB Q1-21	2159								53,94	0,08											
FTB YR-20	8784						54,70	55,30	55,20	0,10							232				
FTB YR-21	8760						51,30	52,50	51,87	0,17							41				
FTB YR-22	8760								49,35	0,20							3				
FTB YR-23	8760								48,19	0,20							8				
FTB YR-24	8784								47,27	0,20							5				
FTB YR-25	8760								46,77	0,20											
FTB YR-26	8760								46,77	0,20											

- ⁽¹⁾ *Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).*

1.2 MIBEL SPEL Peak Load (FTK)

		Futures (FTK)																	
Instrument	Nominal Value															Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement				Buy+Sell						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest		
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
FTK D We19Jun-19	12								48,56	1,83									
FTK D Th20Jun-19	12								48,01	0,63									
FTK D Fr21Jun-19	12								47,01	0,23									
FTK Wk26-19	60								48,96	0,88									
FTK Wk27-19	60								51,52	-0,18									
FTK Wk28-19	60								52,58	-0,11									
FTK M Jul-19	276								52,55	-0,14									
FTK M Aug-19	264								51,77	-0,07									
FTK M Sep-19	252								56,23	0,14									
FTK M Oct-19	276								59,75	-0,47									
FTK M Nov-19	252								61,94	-0,48									
FTK M Dec-19	264								62,69	-0,49									
FTK Q3-19	792								53,46	-0,03									
FTK Q4-19	792								61,43	-0,48									
FTK Q1-20	780								61,95	0,00									
FTK Q2-20	780								54,83	0,14									
FTK Q3-20	792								59,73	0,15									
FTK Q4-20	792								61,98	0,16									
FTK Q1-21	768								58,22	0,09									
FTK YR-20	3144								59,63	0,11									
FTK YR-21	3132								55,99	0,18									
FTK YR-22	3120								53,29	0,22									
FTK YR-23	3120								52,01	0,22									
FTK YR-24	3144								51,03	0,22									
FTK YR-25	3120								50,49	0,22									
FTK YR-26	3120								50,46	0,22									

1.3 MIBEL PTEL Base Load (FPB)

Instrument	Nom. Value	Futures (FPB)																Instrument		Nom. Value		Mini Swaps (SPB)	
		Market Total (excl. OTC)																				OTC	Open Interest
		Auction		Trading Session			Closing Orders		Settlement ⁽¹⁾		Buy+Sell												
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Conti.	Energy	Fin.	Phys.	OTC	Open Interest						
	MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	MWh	#cont.	#cont.				
FPB D We19Jun-19	24								46,99	-0,51								SPB D We19Jun-19	2,4				
FPB D Th20Jun-19	24								48,00	-0,15								SPB D Th20Jun-19	2,4				
FPB D Fr21Jun-19	24								47,00	-0,55								SPB D Fr21Jun-19	2,4				
FPB D Sa22Jun-19	24								45,00	-0,05								SPB D Sa22Jun-19	2,4				
FPB D Su23Jun-19	24								39,50	-0,45								SPB D Su23Jun-19	2,4				
FPB WE 22Jun-19	48								42,25	-0,25								SPB WE 22Jun-19	4,8				
FPB Wk26-19	168								46,83	0,83								SPB Wk26-19	16,8				
FPB Wk27-19	168								48,50	-0,17								SPB Wk27-19	16,8				
FPB Wk28-19	168								49,50	-0,10								SPB Wk28-19	16,8				
FPB M Jul-19	744								49,47	-0,13								SPB M Jul-19	72,0				
FPB M Aug-19	744								48,67	-0,06								SPB M Aug-19	74,4				
FPB M Sep-19	720								52,84	0,10								SPB M Sep-19	74,4				
FPB M Oct-19	745								56,12	-0,44								SPB M Oct-19	72,0				
FPB M Nov-19	720								58,17	-0,45								SPB M Nov-19	74,5				
FPB M Dec-19	744								58,83	-0,46								SPB M Dec-19	74,4				
FPB Q3-19	2208								50,30	-0,03						450		SPB Q3-19	220,8				
FPB Q4-19	2209								57,70	-0,45						250		SPB Q4-19	220,9				
FPB Q1-20	2183								57,75	0,00								SPB Q1-20	218,3				
FPB Q2-20	2184								51,06	0,12								SPB Q2-20	218,4				
FPB Q3-20	2208								55,61	0,13								SPB Q3-20	220,8				
FPB Q4-20	2209								57,75	0,14								SPB Q4-20	220,9				
FPB Q1-21	2159								53,97	0,08								SPB Q1-21	215,9				
FPB YR-20	8784								55,55	0,10								SPB YR-20	878,4				
FPB YR-21	8760								51,90	0,17								SPB YR-21	876,0				
FPB YR-22	8760								49,38	0,20								SPB YR-22	876,0				
FPB YR-23	8760								48,22	0,20								SPB YR-23	876,0				
FPB YR-24	8784								47,30	0,20								SPB YR-24	878,4				
FPB YR-25	8760								46,80	0,20								SPB YR-25	876,0				
FPB YR-26	8760								46,80	0,20								SPB YR-26	876,0				

⁽¹⁾ Settlement Prices for Mini PTEL Base Load Swap (FPB) are identical to PTEL Base Load Futures (FPB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Swap Mini PTEL Base (FPB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Contratos Swap Mini PTEL Base (FPB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7)

1.4 MIBEL SPEL Solar Load (FTS)

Instrument	Nominal Value	Futures (FTS)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTS D We19Jun-19	7,3								48,76	1,95							
FTS D Th20Jun-19	7,3								48,13	0,67							
FTS D Fr21Jun-19	7,3								47,13	0,27							
FTS D Sa22Jun-19	7,3								43,94	-0,05							
FTS D Su23Jun-19	7,3								38,14	-0,45							
FTS WE 22Jun-19	14,6								41,04	-0,25							
FTS Wk26-19	51,1								46,34	0,83							
FTS Wk27-19	55,37								49,70	-0,18							
FTS Wk28-19	55,37								50,74	-0,11							
FTS M Jul-19	245,21								50,71	-0,14							
FTS M Aug-19	210,18								50,01	-0,06							
FTS M Sep-19	163,8								54,63	0,17							
FTS M Oct-19	123,07								56,73	-0,45							
FTS M Nov-19	81,6								59,68	-0,46							
FTS M Dec-19	72,85								59,52	-0,47							
FTS Q3-19	619,19								51,51	-0,03							
FTS Q4-19	277,52								58,33	-0,46							
FTS Q1-20	338,22								58,31	0,00							
FTS Q2-20	602,4								52,06	0,11							
FTS Q3-20	619,19								56,81	0,12							
FTS Q4-20	277,52								60,66	0,14							
FTS Q1-21	334,35								54,47	0,08							
FTS YR-20	1837,33								56,11	0,10							
FTS YR-21	1833,46								52,40	0,17							
FTS YR-22	1833,46								49,59	0,20							
FTS YR-23	1833,46								48,19	0,20							
FTS YR-24	1837,33								47,27	0,20							
FTS YR-25	1833,46								46,77	0,20							
FTS YR-26	1833,46								46,77	0,20							

1.5 German DEEL Base Load (FDB)

Instrument	Nominal Value	Futures (FDB)														
		Auction										Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell		
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FDB D We19Jun-19	24								41,20	0,70						
FDB D Th20Jun-19	24								36,48	-0,77						
FDB D Fr21Jun-19	24								38,73	-0,05						
FDB D Sa22Jun-19	24								33,87	1,87						
FDB D Su23Jun-19	24								27,43	0,43						
FDB WE 22Jun-19	48								30,65	1,15						
FDB Wk26-19	168								36,45	0,87						
FDB Wk27-19	168								35,20	0,33						
FDB Wk28-19	168								36,00	0,30						
FDB M Jul-19	744								37,14	-0,09						
FDB M Aug-19	744								37,80	-0,03						
FDB M Sep-19	720								41,27	-0,12						
FDB M Oct-19	745								43,56	-0,33						
FDB M Nov-19	720								50,11	-0,22						
FDB M Dec-19	744								46,78	-0,70						
FDB Q3-19	2208								38,71	-0,08						
FDB Q4-19	2209								46,78	-0,42						
FDB Q1-20	2183								50,38	0,11						
FDB Q2-20	2184								43,19	0,14						
FDB Q3-20	2208								44,93	-0,18						
FDB Q4-20	2209								50,70	0,14						
FDB Q1-21	2159								51,00	0,01						
FDB YR-20	8784								47,30	0,05						
FDB YR-21	8760								46,52	0,05						
FDB YR-22	8760								47,77	0,15						
FDB YR-23	8760								49,50	-0,02						
FDB YR-24	8784								50,03	-0,01						
FDB YR-25	8760								50,68	-0,02						
FDB YR-26	8760								50,68	-0,02						

1.6 French FREL Base Load (FFB)

		Futures (FFB)																
Instrument	Nominal Value														Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement						Buy+Sell		OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.			
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.		
FFB D We19Jun-19	24								33,26	-0,62								
FFB D Th20Jun-19	24								33,63	-0,75								
FFB D Fr21Jun-19	24								33,50	0,00								
FFB D Sa22Jun-19	24								26,51	0,26								
FFB D Su23Jun-19	24								23,99	0,24								
FFB WE 22Jun-19	48								25,25	0,25								
FFB Wk26-19	168								32,68	-0,07								
FFB Wk27-19	168								33,63	0,00								
FFB Wk28-19	168								34,25	0,50								
FFB M Jul-19	744								35,70	0,04								
FFB M Aug-19	744								36,38	-0,06								
FFB M Sep-19	720								42,76	0,41								
FFB M Oct-19	745								51,55	-0,40								
FFB M Nov-19	720								60,44	-0,93								
FFB M Dec-19	744								58,18	-0,40								
FFB Q3-19	2208								38,23	0,13								
FFB Q4-19	2209								56,68	-0,57								
FFB Q1-20	2183								58,82	-0,20								
FFB Q2-20	2184								42,42	0,22								
FFB Q3-20	2208								43,88	0,01								
FFB Q4-20	2209								57,20	-0,04								
FFB Q1-21	2159								55,85	-0,05								
FFB YR-20	8784								50,58	0,00								
FFB YR-21	8760								47,79	-0,04								
FFB YR-22	8760								47,76	-0,09								
FFB YR-23	8760								49,49	-0,26								
FFB YR-24	8784								50,02	-0,25								
FFB YR-25	8760								50,67	-0,26								
FFB YR-26	8760								50,67	-0,26								

1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)												Market Total (excl. OTC)			
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	
FGE D We19Jun-19	1								13,230	-0,400							
FGE D Th20Jun-19	1								13,190	-0,390							
FGE D Fr21Jun-19	1								13,410	-0,170							
FGE D Sa22Jun-19	1								13,190	-0,250							
FGE D Su23Jun-19	1								13,190	-0,250							
FGE WE 22Jun-19	2								13,190	-0,250							
FGE WkDs26-19	5								13,242	-0,268							
FGE WE 29Jun-19	2								13,242	-0,268							
FGE WkDs27-19	5								13,330	-0,480							
FGE WE 06Jul-19	2								13,330	-0,480							
FGE WkDs28-19	5								13,330	-0,480							
FGE WE 13Jul-19	2								13,330	-0,480							
FGE BoM D+1 Calendar Day	12								13,242	n.a.							
FGE M Jul-19	31								13,330	-0,480							
FGE M Aug-19	31								13,720	-0,030							
FGE M Sep-19	30								14,215	-0,393							
FGE Q3-19	92								13,750	-0,300							875
FGE Q4-19	92								19,190	0,380							1125
FGE Q1-20	91								20,718	-0,887							
FGE Q2-20	91								19,500	-0,140							
FGE Win-19	183								19,950	-0,250							
FGE Sum-20	183								19,460	0,010							
FGE Win-20	182								20,275	-0,027							
FGE YR-20	366								19,630	-0,200							625
FGE YR-21	365								19,950	0,020							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value	Futures Options (OEB)																
													Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Buy+Sell							
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest	
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
OEB C M Jul-19 50	744								0,42	n.a.								
OEB C M Jul-19 51	744								0,19	n.a.								
OEB C M Jul-19 52	744								0,08	n.a.								
OEB C M Jul-19 53	744								0,03	n.a.								
OEB C M Jul-19 54	744								0,01	n.a.								
OEB C M Jul-19 55	744								0,00	n.a.								
OEB C M Jul-19 56	744								0,00	n.a.								
OEB C M Jul-19 57	744								0,00	n.a.								
OEB C M Jul-19 58	744								0,00	n.a.								
OEB C M Jul-19 59	744								0,00	n.a.								
OEB C M Jul-19 60	744								0,00	n.a.								
OEB P M Jul-19 56	744								7,03	n.a.								
OEB P M Jul-19 55	744								6,03	n.a.								
OEB P M Jul-19 54	744								5,04	n.a.								
OEB P M Jul-19 53	744								4,06	n.a.								
OEB P M Jul-19 52	744								3,11	n.a.								
OEB P M Jul-19 51	744								2,22	n.a.								
OEB P M Jul-19 50	744								1,45	n.a.								
OEB P M Jul-19 49	744								0,84	n.a.								
OEB P M Jul-19 48	744								0,42	n.a.								
OEB P M Jul-19 47	744								0,18	n.a.								
OEB C M Aug-19 49	744								1,27	n.a.								
OEB C M Aug-19 50	744								0,91	n.a.								
OEB C M Aug-19 51	744								0,63	n.a.								
OEB C M Aug-19 52	744								0,43	n.a.								

OEB C M Aug-19 53	744	0,28	n.a.
OEB C M Aug-19 54	744	0,18	n.a.
OEB P M Aug-19 50	744	2,74	n.a.
OEB P M Aug-19 49	744	2,10	n.a.
OEB P M Aug-19 48	744	1,55	n.a.
OEB P M Aug-19 47	744	1,10	n.a.
OEB P M Aug-19 46	744	0,74	n.a.

1.8.2 Quarter Futures Options

Instrument	Nominal Value	Futures Options (OEB)															
													Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement				Buy+Sell				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
OEB C Q3-19 51	2208								0,19	n.a.							
OEB C Q3-19 52	2208								0,05	n.a.							
OEB C Q3-19 53	2208								0,01	n.a.							
OEB C Q3-19 54	2208								0,00	n.a.							
OEB C Q3-19 55	2208								0,00	n.a.							
OEB C Q3-19 56	2208								0,00	n.a.							
OEB C Q3-19 57	2208								0,00	n.a.							
OEB C Q3-19 58	2208								0,00	n.a.							
OEB C Q3-19 59	2208								0,00	n.a.							
OEB C Q3-19 60	2208								0,00	n.a.							
OEB C Q3-19 61	2208								0,00	n.a.							
OEB C Q3-19 62	2208								0,00	n.a.							
OEB C Q3-19 63	2208								0,00	n.a.							
OEB C Q3-19 64	2208								0,00	n.a.							
OEB C Q3-19 65	2208								0,00	n.a.							
OEB P Q3-19 62	2208								12,20	n.a.							
OEB P Q3-19 61	2208								11,20	n.a.							
OEB P Q3-19 60	2208								10,20	n.a.							
OEB P Q3-19 59	2208								9,20	n.a.							
OEB P Q3-19 58	2208								8,20	n.a.							
OEB P Q3-19 57	2208								7,20	n.a.							
OEB P Q3-19 56	2208								6,20	n.a.							
OEB P Q3-19 55	2208								5,20	n.a.							
OEB P Q3-19 54	2208								4,20	n.a.							
OEB P Q3-19 53	2208								3,21	n.a.							
OEB P Q3-19 52	2208								2,25	n.a.							
OEB P Q3-19 51	2208								1,39	n.a.							

OEB P Q3-19 50	2208	0,71	n.a.
OEB P Q3-19 49	2208	0,28	n.a.
OEB P Q3-19 48	2208	0,08	n.a.
OEB C Q4-19 59	2209	1,85	n.a.
OEB C Q4-19 60	2209	1,51	n.a.
OEB C Q4-19 61	2209	1,21	n.a.
OEB C Q4-19 62	2209	0,97	n.a.
OEB C Q4-19 63	2209	0,77	n.a.
OEB C Q4-19 64	2209	0,60	n.a.
OEB C Q4-19 65	2209	0,46	n.a.
OEB C Q4-19 66	2209	0,36	n.a.
OEB P Q4-19 63	2209	6,57	n.a.
OEB P Q4-19 62	2209	5,77	n.a.
OEB P Q4-19 61	2209	5,02	n.a.
OEB P Q4-19 60	2209	4,31	n.a.
OEB P Q4-19 59	2209	3,65	n.a.
OEB P Q4-19 58	2209	3,05	n.a.
OEB P Q4-19 57	2209	2,51	n.a.
OEB P Q4-19 56	2209	2,03	n.a.
OEB P Q4-19 55	2209	1,61	n.a.

1.8.3 Year Futures Options

Instrument	Nominal Value	Futures Options (OEB)															
		Auction		Trading Session			Closing Orders		Settlement		Market Total (excl. OTC)						
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Buy+Sell						
											Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
OEB C 4 YR-20 55	8784								2,90	n.a.							
OEB C 4 YR-20 56	8784								2,44	n.a.							
OEB C 4 YR-20 57	8784								2,04	n.a.							
OEB C 4 YR-20 58	8784								1,68	n.a.							
OEB C 4 YR-20 59	8784								1,38	n.a.							
OEB C 4 YR-20 60	8784								1,13	n.a.							
OEB P 4 YR-20 56	8784								3,24	n.a.							
OEB P 4 YR-20 55	8784								2,70	n.a.							
OEB P 4 YR-20 54	8784								2,21	n.a.							
OEB P 4 YR-20 53	8784								1,78	n.a.							
OEB P 4 YR-20 52	8784								1,41	n.a.							
OEB P 4 YR-20 51	8784								1,10	n.a.							
OEB P 4 YR-20 50	8784								0,83	n.a.							

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)															
		Market Total (excl. OTC)											Buy+Sell				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change							
	MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTR E-P M Jul-19	744								0,00	n.a.							
FTR P-E M Jul-19	744								0,00	n.a.							
FTR E-P M Aug-19	744								0,00	n.a.							
FTR P-E M Aug-19	744								0,00	n.a.							
FTR E-P M Sep-19	720								0,00	n.a.							
FTR P-E M Sep-19	720								0,00	n.a.							
FTR E-P Q3-19	2208								0,00	n.a.							
FTR P-E Q3-19	2208								0,00	n.a.							
FTR E-P Q4-19	2209								0,00	n.a.							
FTR P-E Q4-19	2209								0,00	n.a.							

1.10 Index / Índices / Índices

Day	Iberian								Non-Iberian	
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base
18-06-2019	46,60	44,98	46,60	44,98	0,00	0,00	0,00	0,00	44,96	42,28
19-06-2019	46,99	48,56	46,99	48,56	0,00	0,00	0,00	0,00	48,76	41,20

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Antuko Energía S.L.	X						
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco L.J. Carregosa, S.A.				X	X		
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Citigroup Global Markets Limited	X		X				
Clidom Energy S.L.	X						X
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						X
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energia S.L.U.	X						X
Enforcesco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Futura Energía Y Gas, SL							X
Galp Power S.A.	X						X
Galp Gás Natural S.A	X						X
Gas Natural Comercializadora, S.A.	X						X
Naturgy Energy Group	X					X	
Comercializadora Regulada, Gas & Power, S.A.	X					X	
GeoAtlanter, S.L.	X						
Gesternova, S.A.	X						
GFI Brokers Ltd.		X					
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs Bank Europe SE	X				X		
Goldman Sachs International	X			X			

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Griffin Markets Limited		X					
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					
ICAP Energy Ltd	X	X					
Ingeniería y Comercialización del Gas S.A.	X						X
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comercializadora Eléctrica , S.L.	X						
La Energia,S.A.	X						X
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Multienergía Verde, S.L.							X
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X
Trafigura PTE Ltd.							X
TrailStone GmgH	X						
Tullett Prebon (Europe) Limited		X					

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X						X
Viesgo Comercializadora de Referencia, S.L.	X					X	
Viesgo Generación, S.L.	X					X	
Vertsel Energía, S.L.U.	X						
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

3. Fees / Tarifas / Preçário:

3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	0,01
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

*** Based on the net position under delivery calculated on a (power) physical trading account level.

3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

** Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

3.3 Admission & Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 ⁽¹⁾	12 000	12 000
Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

⁽¹⁾ For Own Account and Third Parties Account

⁽²⁾ For Third Parties Account

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

⁽⁴⁾ Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

4. Rules / Reglas / Regras

4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

<http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

5. Operational Limits

5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

5.2 Positions Limits

Since January 15th 2019:

Venue Product Code		Instrument Code	New & Illiquid		Spot Month			Other Months			Description
Limit Group	Unit		New & Illiquid Art 15 1.a)	New & Illiquid Art 15 1.a) Applicable Limit	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (2 sides)	Other Months Factor	Other Months Applicable Limit	
SPEL Base	MWh	FTB / FWB / SWB	FALSE	n.a.	80.089.930	0,25	20.022.483	15.475.284	0,35	5.416.350	Spain Base Load
SPEL Peak	MWh	FTK	TRUE	900.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Peak Load
PTEL Base	MWh	FPB / SPB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Portugal Base Load
SPEL Solar	MWh	FTS	TRUE	593.250	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Solar Load
DEEL Base	MWh	FDB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Phelix Base Load
FREL Base	MWh	FFB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	France Base Load
IFTR E-P Base	MWh	FTR E-P	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights E-P
IFTR P-E Base	MWh	FTR P-E	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights P-E
PVB-ES	MWh	FGE	TRUE	9.000.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spanish Virtual Balancing Point (PVB-ES)

5.3. Volume Limits per Order (nº of contracts)

Power Products: Days (500), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
FTB M+1 FTB M+2 FTB Y+2	Endesa Generación, S.A.U.
FTB Q+1 FTB Q+2 FTB Y+1	Axpo Iberia, S.L.

M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte

M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte

Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte

Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte

Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte

Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte

6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

Endesa Generación, S.A.U performs liquidity provider operations in the two front months and in the second year each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs liquidity provider operations in the front year and the two front quarters each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses y en el segundo año más cercano a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el primer año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses e no segundo ano a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no primeiro ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

7. Code of Ehtics and Conduct / Código Ético y de Conducta / Código de Ética e Conduta

A new Code of Ethics and Conduct was approved and will enter into force on April 1, 2019 revoking the previous code. The new code can be consulted at the following address: <https://www.omip.pt/en/content/codigo-de-etica-e-conduta> or on the OMIP Website in the "Downloads" section.

Se aprobó un nuevo Código de Ética y Conducta y entrará en vigor el 1 de abril de 2019 revocando el código anterior. El nuevo código podrá ser consultado en el siguiente enlace: <https://www.omip.es/es-es/content/codigo-de-etica--conducta> o en el sitio web de OMIP en la sección "Descargas".

Um novo Código de Ética e Conduta foi aprovado e entra em vigor no dia 1 de Abril de 2019 revogando o anterior código. O novo código pode ser consultado no seguinte endereço: <https://www.omip.pt/pt-pt/content/codigo-de-etica-e-conduta> ou no Website OMIP na secção "Downloads".

8. 31th PRE Auction

According to Article 39, nº 4 of the Trading Rulebook, OMIP is determining the realization of a special Trading Session on June 19th regarding the 31th PRE auction (FPB Q3-19, 200MW; FPB Q4-19, 200MW).

(<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).

De acuerdo con el artículo 39, nº 4 del Reglamento de la Negociación, OMIP determina la realización de una Sesión especial de Negociación en el 19 de junio para la 31ª subasta PRE (FPB Q3-19, 200MW; FPB Q4-19, 200MW).

<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).

Em conformidade com o artigo 39, nº 4 do Regulamento de Negociação, o OMIP determina a realização de uma Sessão especial de Negociação no dia 19 de Junho para o 31º leilão PRE (FPB Q3-19, 200MW; FPB Q4-19, 200MW).

(<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).