

1. Market Data / Datos de la Sesión / Dados da Sessão

1.1 MIBEL SPEL Base Load (FTB / FWB / SWB)

Instrument	Nominal Value MWh	Futures (FTB)										Market Total (excl. OTC)					Forwards (FWB)		Swaps (SWB)		
		Auction		Trading Session			Closing Orders		Settlement (1)			Auction	Continuous	Energy	Buy+Sell			OTC	Open Interest	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Fin.				Phys.	OTC	OTC				
	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.		
FTB D Th19Sep-19	24								50,61	0,61											
FTB D Fr20Sep-19	24								46,00	-2,00											
FTB D Sa21Sep-19	24								40,39	-1,00											
FTB D Su22Sep-19	24								35,61	-1,00											
FTB WE 21Sep-19	48								38,00	-1,00											
FTB Wk39-19	168								45,75	n.a.											
FTB Wk40-19	168								46,02	-2,23											
FTB Wk41-19	168								48,25	-2,23											
FTB M Oct-19	745						47,80	48,60	48,25	-2,23						6	431				
FTB M Nov-19	720	58,50	58,50	58,50	58,50	57,35	58,55	58,00	-3,40		1	720	2		6	319					
FTB M Dec-19	744							59,15	-1,90								107				
FTB M Jan-20	744							59,27	-1,03												
FTB M Feb-20	696							58,98	-1,03												
FTB M Mar-20	743							53,99	-0,94												
FTB Q4-19	2209						54,50	56,50	55,10	-2,50						46	1303				
FTB Q1-20	2183						57,00	57,75	57,38	-1,00						10	192				
FTB Q2-20	2184							51,35	51,10	-0,68							9				
FTB Q3-20	2208							55,43	-0,58												
FTB Q4-20	2209							58,78	-0,62												
FTB Q1-21	2159							54,67	-0,71												
FTB Q2-21	2184							48,69	-0,43												
FTB YR-20	8784						55,00	56,00	55,68	-0,72						8	381				
FTB YR-21	8760						52,65	53,45	53,05	-0,45							68				
FTB YR-22	8760						48,75	50,00	49,25	0,00							16				
FTB YR-23	8760						46,75	47,95	47,35	-0,53							8				
FTB YR-24	8784							48,50	46,77	-0,53							5				
FTB YR-25	8760						43,00	46,00	44,37	-0,53											
FTB YR-26	8760						42,50	45,00	44,07	-0,53											

- ⁽¹⁾ *Settlement Prices for SPEL Base Load Forward (FWB) and SPEL Base Load Swap (SWB) are identical to SPEL Base Load Futures (FTB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Forward SPEL Base (FWB) y Contratos Swap SPEL Base (SWB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Forward SPEL Base (FWB) e Contratos Swap SPEL Base (SWB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7).*

1.2 MIBEL SPEL Peak Load (FTK)

Instrument	Nominal Value	Futures (FTK)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement			Buy+Sell					
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FTK D Th19Sep-19	12								51,48	0,58							
FTK D Fr20Sep-19	12							46,89	-2,01								
FTK Wk39-19	60							49,20	-12,10								
FTK Wk40-19	60							49,45	-2,40								
FTK Wk41-19	60							51,84	-2,40								
FTK M Oct-19	276							51,84	-2,40								
FTK M Nov-19	252							62,41	-3,66								
FTK M Dec-19	264							63,65	-2,07								
FTK M Jan-20	276							63,97	-1,12								
FTK M Feb-20	240							63,65	-1,12								
FTK M Mar-20	264							58,25	-1,02								
FTK Q4-19	792							59,14	-2,69								
FTK Q1-20	780							61,94	-1,08								
FTK Q2-20	780							55,27	-0,74								
FTK Q3-20	792							59,91	-0,63								
FTK Q4-20	792							63,51	-0,67								
FTK Q1-21	768							59,02	-0,76								
FTK Q2-21	780							52,52	-0,46								
FTK YR-20	3144							60,17	-0,78								
FTK YR-21	3132							57,26	-0,48								
FTK YR-22	3120							53,14	0,00								
FTK YR-23	3120							51,04	-0,57								
FTK YR-24	3144							50,49	-0,57								
FTK YR-25	3120							47,84	-0,57								
FTK YR-26	3120							47,54	-0,57								

1.3 MIBEL PTEL Base Load (FPB)

Instrument	Nom. Value	Futures (FPB)											Market Total (excl. OTC)					Mini Swaps (SPB)									
		Auction		Trading Session			Closing Orders		Settlement (1)		Auction		Conti.		Energy		Fin.		Phys.		OTC		Open Interest	Instrument	Nom. Value	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	MWh	#cont.					
FPB D Th19Sep-19	24								50,61	0,61												SPB D Th19Sep-19	2,4				
FPB D Fr20Sep-19	24								46,00	-2,00												SPB D Fr20Sep-19	2,4				
FPB D Sa21Sep-19	24								40,39	-1,00												SPB D Sa21Sep-19	2,4				
FPB D Su22Sep-19	24								35,61	-1,00												SPB D Su22Sep-19	2,4				
FPB WE 21Sep-19	48								38,00	-1,00												SPB WE 21Sep-19	4,8				
FPB Wk39-19	168								46,00	-11,25												SPB Wk39-19	16,8				
FPB Wk40-19	168								46,24	-2,23												SPB Wk40-19	16,8				
FPB Wk41-19	168								48,46	-2,23												SPB Wk41-19	16,8				
FPB M Oct-19	745								48,46	-2,23												SPB M Oct-19	72,0				
FPB M Nov-19	720								58,18	-3,40												SPB M Nov-19	74,5				
FPB M Dec-19	744								59,33	-1,90												SPB M Dec-19	72,0				
FPB M Jan-20	744								59,62	-1,03												SPB M Jan-20	74,4				
FPB M Feb-20	696								59,33	-1,03												SPB M Feb-20	74,4				
FPB M Mar-20	743								54,34	-0,94												SPB M Mar-20	69,6				
FPB Q4-19	2209								55,29	-2,50										450		SPB Q4-19	220,9				
FPB Q1-20	2183								57,73	-1,00												SPB Q1-20	218,3				
FPB Q2-20	2184								51,45	-0,68												SPB Q2-20	218,4				
FPB Q3-20	2208								55,78	-0,58												SPB Q3-20	220,8				
FPB Q4-20	2209								59,13	-0,62												SPB Q4-20	220,9				
FPB Q1-21	2159								54,70	-0,71												SPB Q1-21	215,9				
FPB Q2-21	2184								48,72	-0,43												SPB Q2-21	218,4				
FPB YR-20	8784								56,03	-0,72												SPB YR-20	878,4				
FPB YR-21	8760								53,08	-0,45												SPB YR-21	876,0				
FPB YR-22	8760								49,28	0,00												SPB YR-22	876,0				
FPB YR-23	8760								47,38	-0,53												SPB YR-23	876,0				
FPB YR-24	8784								46,80	-0,53												SPB YR-24	878,4				
FPB YR-25	8760								44,40	-0,53												SPB YR-25	876,0				
FPB YR-26	8760								44,10	-0,53												SPB YR-26	876,0				

- ⁽¹⁾ *Settlement Prices for Mini PTEL Base Load Swap (FPB) are identical to PTEL Base Load Futures (FPB) for the same maturity (OMIP Instruction 01/2009 no. 7) // El Precio de Referencia de Negociación para los Contratos Swap Mini PTEL Base (FPB) es idéntico al de los Contratos de Futuros SPEL Base (FTB) de igual vencimiento (Circular OMIP 01/2009 n.º 7) // O Preço de Referência de Negociação para os Contratos Swap Mini PTEL Base (FPB) é idêntico ao dos Contratos de Futuros SPEL Base (FTB) de igual maturidade (Circular OMIP 01/2009 n.º 7)*

1.4 MIBEL SPEL Solar Load (FTS)

Instrument	Nominal Value MWh	Futures (FTS)										Market Total (excl. OTC)						
		Auction		Trading Session			Closing Orders		Settlement			Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Fin.				Phys.	OTC	Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FTS D Th19Sep-19	5,46								50,83	0,14								
FTS D Fr20Sep-19	5,46								46,57	-2,12								
FTS D Sa21Sep-19	5,46								41,32	-1,00								
FTS D Su22Sep-19	5,46								36,02	-1,00								
FTS WE 21Sep-19	10,92								38,67	-1,00								
FTS Wk39-19	38,22								47,88	-11,77								
FTS Wk40-19	29,28								47,00	-2,28								
FTS Wk41-19	27,79								49,08	-2,27								
FTS M Oct-19	123,07								49,08	-2,27								
FTS M Nov-19	81,6								60,88	-3,57								
FTS M Dec-19	72,85								62,91	-1,88								
FTS M Jan-20	82,46								60,70	-1,05								
FTS M Feb-20	112,23								60,36	-1,05								
FTS M Mar-20	143,53								55,27	-0,95								
FTS Q4-19	277,52								56,18	-2,55								
FTS Q1-20	338,22								58,28	-1,01								
FTS Q2-20	602,4								52,73	-0,70								
FTS Q3-20	619,19								57,01	-0,62								
FTS Q4-20	277,52								62,18	-0,68								
FTS Q1-21	334,35								55,24	-0,72								
FTS Q2-21	602,4								49,17	-0,43								
FTS YR-20	1837,33								56,62	-0,73								
FTS YR-21	1833,46								53,59	-0,45								
FTS YR-22	1833,46								49,49	0,00								
FTS YR-23	1833,46								47,35	-0,53								
FTS YR-24	1837,33								46,77	-0,53								
FTS YR-25	1833,46								44,37	-0,53								
FTS YR-26	1833,46								44,07	-0,53								

1.5 German DEEL Base Load (FDB)

Instrument	Futures (FDB)																	
	Nominal Value €/MWh	Auction					Trading Session			Closing Orders		Settlement		Market Total (excl. OTC)				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Buy+Sell			Open Interest	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
FDB D Th19Sep-19	24							43,78	-1,35									
FDB D Fr20Sep-19	24							44,76	-1,09									
FDB D Sa21Sep-19	24							35,55	-1,46									
FDB D Su22Sep-19	24							27,85	1,76									
FDB WE 21Sep-19	48							31,70	0,15									
FDB Wk39-19	168							37,32	-3,13									
FDB Wk40-19	168							36,33	-1,28									
FDB Wk41-19	168							40,92	-1,97									
FDB M Oct-19	745							41,75	-2,00									
FDB M Nov-19	720							49,49	-2,28									
FDB M Dec-19	744							47,53	-2,12									
FDB M Jan-20	744							53,65	-1,53									
FDB M Feb-20	696							53,65	-1,41									
FDB M Mar-20	743							46,22	-2,38									
FDB Q4-19	2209							46,22	-2,13									
FDB Q1-20	2183							51,12	-1,78									
FDB Q2-20	2184							45,50	-1,24									
FDB Q3-20	2208							46,92	-1,34									
FDB Q4-20	2209							53,70	-0,91									
FDB Q1-21	2159							54,03	-0,71									
FDB Q2-21	2184							44,76	-0,88									
FDB YR-20	8784							49,32	-1,31									
FDB YR-21	8760							49,47	-0,95									
FDB YR-22	8760							50,17	-0,94									
FDB YR-23	8760							51,92	-0,93									
FDB YR-24	8784							52,70	-0,85									
FDB YR-25	8760							53,25	-0,85									
FDB YR-26	8760							53,25	-0,85									

1.6 French FREL Base Load (FFB)

Instrument	Nominal Value €/MWh	Futures (FFB)										Market Total (excl. OTC)					
		Auction		Trading Session			Closing Orders		Settlement		Auction #cont.	Continuous #cont.	Energy MWh	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	#cont.	#cont.	#cont.	
FFB D Th19Sep-19	24								42,83	-3,00							
FFB D Fr20Sep-19	24								42,53	-3,24							
FFB D Sa21Sep-19	24								34,23	-2,51							
FFB D Su22Sep-19	24								30,43	1,09							
FFB WE 21Sep-19	48								32,33	-0,71							
FFB Wk39-19	168								40,04	-4,21							
FFB Wk40-19	168								40,58	-2,99							
FFB Wk41-19	168								44,25	-2,75							
FFB M Oct-19	745								46,30	-3,91							
FFB M Nov-19	720								59,03	-5,52							
FFB M Dec-19	744								62,93	-5,26							
FFB M Jan-20	744								65,25	-4,57							
FFB M Feb-20	696								65,90	-4,26							
FFB M Mar-20	743								53,68	-3,90							
FFB Q4-19	2209								56,05	-4,89							
FFB Q1-20	2183								61,52	-4,24							
FFB Q2-20	2184								43,15	-1,52							
FFB Q3-20	2208								43,38	-1,22							
FFB Q4-20	2209								59,73	-1,42							
FFB Q1-21	2159								60,40	-1,29							
FFB Q2-21	2184								41,21	-0,53							
FFB YR-20	8784								51,94	-2,10							
FFB YR-21	8760								49,60	-0,90							
FFB YR-22	8760								48,87	-0,47							
FFB YR-23	8760								50,62	-0,46							
FFB YR-24	8784								51,40	-0,38							
FFB YR-25	8760								51,95	-0,38							
FFB YR-26	8760								51,95	-0,38							

1.7 PVB-ES NG Physical Futures Contracts (FGE)

Instrument	Nominal Value	Futures (FGE)											Market Total (excl. OTC)				Open Interest #cont.
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	
		MWh/Day	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	
FGE D Th19Sep-19	1								14,27	-0,03							
FGE D Fr20Sep-19	1								13,94	-0,23							
FGE D Sa21Sep-19	1								11,32	-2,68							
FGE D Su22Sep-19	1								11,32	-2,68							
FGE WE 21Sep-19	2								11,32	-2,68							
FGE WkDs39-19	5								12,71	-1,18							
FGE WE 28Sep-19	2								12,71	-1,18							
FGE WkDs40-19	5								13,93	-1,04							
FGE WE 05Oct-19	2								14,23	-1,01							
FGE WkDs41-19	5								14,23	-1,01							
FGE WE 12Oct-19	2								14,23	-1,01							
FGE BoM D+1 Calendar Day	12								12,71	n.a.							
FGE M Oct-19	31								14,23	-1,01							
FGE M Nov-19	30								18,56	-0,42							
FGE M Dec-19	31								19,32	-0,35							
FGE Q4-19	92								17,36	-0,59							1125
FGE Q1-20	91								20,20	-0,65							
FGE Q2-20	91								20,05	-0,80							
FGE Q3-20	92								19,65	-0,84							
FGE Win-19	183								18,77	-0,62							
FGE Sum-20	183								19,85	-0,82							
FGE Win-20	182								19,65	-0,11							
FGE YR-20	366								19,93	-0,66							625
FGE YR-21	365								19,85	-0,11							

1.8 MIBEL SPEL Base Load Financial Futures Options (OEB)

1.8.1 Month Futures Options

Instrument	Nominal Value €/MWh	Futures Options (OEB)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction		Buy+Sell				
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	#cont.	#cont.	Energy	Fin.	Phys.	OTC	Open Interest
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
OEB C M Oct-19 48	745								0,94	n.a.							
OEB C M Oct-19 49	745								0,50	n.a.							
OEB C M Oct-19 50	745								0,23	n.a.							
OEB C M Oct-19 51	745								0,09	n.a.							
OEB C M Oct-19 52	745								0,03	n.a.							
OEB C M Oct-19 53	745								0,01	n.a.							
OEB C M Oct-19 54	745								0,00	n.a.							
OEB C M Oct-19 55	745								0,00	n.a.							
OEB C M Oct-19 56	745								0,00	n.a.							
OEB P M Oct-19 52	745								3,78	n.a.							
OEB P M Oct-19 51	745								2,84	n.a.							
OEB P M Oct-19 50	745								1,98	n.a.							
OEB P M Oct-19 49	745								1,25	n.a.							
OEB P M Oct-19 48	745								0,69	n.a.							
OEB P M Oct-19 47	745								0,33	n.a.							
OEB P M Oct-19 46	745								0,13	n.a.							
OEB P M Oct-19 45	745								0,04	n.a.							
OEB C M Nov-19 57	720								2,49	n.a.							
OEB C M Nov-19 58	720								1,97	n.a.							
OEB C M Nov-19 59	720								1,52	n.a.							
OEB C M Nov-19 60	720								1,16	n.a.							
OEB P M Nov-19 56	720								1,09	n.a.							
OEB P M Nov-19 55	720								0,78	n.a.							
OEB P M Nov-19 54	720								0,53	n.a.							
OEB P M Nov-19 53	720								0,35	n.a.							

1.8.2 Quarter Futures Options

Instrument	Futures Options (OEB)																
	Nominal Value	Market Total (excl. OTC)											Buy+Sell				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change							
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh								
OEB C Q4-19 54	2209								1,35	n.a.							
OEB C Q4-19 55	2209								0,72	n.a.							
OEB C Q4-19 56	2209								0,32	n.a.							
OEB C Q4-19 57	2209								0,11	n.a.							
OEB C Q4-19 58	2209								0,03	n.a.							
OEB C Q4-19 59	2209								0,01	n.a.							
OEB C Q4-19 60	2209								0,00	n.a.							
OEB C Q4-19 61	2209								0,00	n.a.							
OEB C Q4-19 62	2209								0,00	n.a.							
OEB C Q4-19 63	2209								0,00	n.a.							
OEB C Q4-19 64	2209								0,00	n.a.							
OEB C Q4-19 65	2209								0,00	n.a.							
OEB C Q4-19 66	2209								0,00	n.a.							
OEB P Q4-19 63	2209								7,90	n.a.							
OEB P Q4-19 62	2209								6,90	n.a.							
OEB P Q4-19 61	2209								5,90	n.a.							
OEB P Q4-19 60	2209								4,90	n.a.							
OEB P Q4-19 59	2209								3,91	n.a.							
OEB P Q4-19 58	2209								2,93	n.a.							
OEB P Q4-19 57	2209								2,01	n.a.							
OEB P Q4-19 56	2209								1,22	n.a.							
OEB P Q4-19 55	2209								0,62	n.a.							
OEB P Q4-19 54	2209								0,25	n.a.							
OEB P Q4-19 53	2209								0,08	n.a.							
OEB P Q4-19 52	2209								0,02	n.a.							
OEB P Q4-19 51	2209								0,00	n.a.							
OEB C Q1-20 56	2183								3,22	n.a.							

OEB C Q1-20 57	2183	2,69	n.a.
OEB C Q1-20 58	2183	2,22	n.a.
OEB C Q1-20 59	2183	1,81	n.a.
OEB C Q1-20 60	2183	1,46	n.a.
OEB C Q1-20 61	2183	1,16	n.a.
OEB P Q1-20 57	2183	2,31	n.a.
OEB P Q1-20 56	2183	1,84	n.a.
OEB P Q1-20 55	2183	1,44	n.a.
OEB P Q1-20 54	2183	1,10	n.a.
OEB P Q1-20 53	2183	0,82	n.a.

1.8.3 Year Futures Options

Instrument	Futures Options (OEB)																			
	Nominal Value	Market Total (excl. OTC)										Buy+Sell								
		Auction		Trading Session			Closing Orders		Settlement			Auction		Continuous		Energy	Fin.	Phys.	OTC	Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Fin.	Phys.	OTC	Open Interest			
€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.				
OEB C 4 YR-20 55	8784							2,33	n.a.											
OEB C 4 YR-20 56	8784							1,84	n.a.											
OEB C 4 YR-20 57	8784							1,42	n.a.											
OEB C 4 YR-20 58	8784							1,07	n.a.											
OEB C 4 YR-20 59	8784							0,80	n.a.											
OEB C 4 YR-20 60	8784							0,58	n.a.											
OEB P 4 YR-20 56	8784							2,16	n.a.											
OEB P 4 YR-20 55	8784							1,65	n.a.											
OEB P 4 YR-20 54	8784							1,23	n.a.											
OEB P 4 YR-20 53	8784							0,89	n.a.											
OEB P 4 YR-20 52	8784							0,61	n.a.											
OEB P 4 YR-20 51	8784							0,41	n.a.											
OEB P 4 YR-20 50	8784							0,26	n.a.											

1.9 FTR Baseload (FTR)

Instrument	Nominal Value	Financial Transmission Rights (FTR)											Market Total (excl. OTC)				
		Auction		Trading Session			Closing Orders		Settlement		Auction	Continuous	Energy	Buy+Sell			
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Fin.	Phys.	OTC	Open Interest
		MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.
FTR E-P M Oct-19	745								0,00	n.a.							
FTR P-E M Oct-19	745								0,00	n.a.							
FTR E-P M Nov-19	720								0,00	n.a.							
FTR P-E M Nov-19	720								0,00	n.a.							
FTR E-P M Dec-19	720								0,00	n.a.							
FTR P-E M Dec-19	720								0,00	n.a.							
FTR E-P Q4-19	2209								0,00	n.a.							
FTR P-E Q4-19	2209								0,00	n.a.							

1.10 Index / Índices / Índices

Day	Iberian							Non-Iberian			
	PTEL Index		SPEL Index		Spread PTEL/SPEL		FTR Index		SPEL Solar Index	(German) DEEL Index	(French) FREL Index
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E	Solar	Base	Base
18-09-2019	50,24	50,74	50,24	50,74	0,00	0,00	0,00	0,00	50,47	36,48	39,06
19-09-2019	50,61	51,48	50,61	51,48	0,00	0,00	0,00	0,00	50,83	43,78	42,83

2. Market Information / Información del Mercado / Informação do Mercado

2.1 Session Timetable/ Horario de la Sesión / Horário da Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

CET (Central European Time)

2.2 Members / Miembros / Membros

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Acciona Green Energy Developments S.L.	X						
Alpiq, AG	X						X
Antuko Energía S.L.	X						
Arraco Global Markets Ltd		X					
Axpo Iberia, S.L.U.	X		X			X	X
Banco L.J. Carregosa, S.A.				X	X		
Banco Santander. S.A.	X			X	X		
BP Gas Marketing Limited	X						
Caixa Geral de Depósitos. S.A.				X	X		
Céltica Energía, S.L.	X						
Cepsa Gas y Electricidad, S.A.	X						
CIMD - Sociedad de Valores. S.A.	X	X					
Citadel Energy Investments (Ireland) DAC	X						
Citibank International PLC. Sucursal en España					X		
Citigroup Global Markets Limited	X		X				
Clidom Energy S.L.	X						X
Danske Commodities, A/S	X						
Dreue Electric, S.L.	X						
Ecochoice, S.A.	X						
EDF Trading Limited	X						X
EDP - Energias de Portugal. S.A.	X					X	
EDP - Serviço Universal. S.A.	X					X	
EDP España, S.A.U.	X					X	
EGL. AG						X	

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Endesa Energía XXI. S.L.	X					X	
Endesa Generación. S.A.	X		X			X	
Endesa Energía , S.A.	X						X
Enérgya VM Gestión de Energía S.L.U.	X						X
Enforcesco S.A.	X						
Engie Global Markets	X		X				
Eni Trading & Shipping	X						X
Evergreen Eléctrica S.L.	X						
Factor Energía. S.A.	X					X	
Fenie Energía, S.A.	X						X
Foener Energía, S.L.	X						
Fortia Energía, S.L.	X					X	
Fortia Energía Servicios	X						
Freepoint Commodities Europe LLP	X						
Futura Energía Y Gas, SL							X
Galp Power S.A.	X						
Galp Gás Natural S.A	X						X
Gas Natural Comercializadora, S.A.	X						X
Naturgy Energy Group	X					X	
Comercializadora Regulada, Gas & Power, S.A.	X					X	
GeoAtlanter, S.L.	X						
Gesternova, S.A.	X						
GFI Brokers Ltd.		X					
Gnera Energía y Tecnología, S.L	X						
Goldman Sachs Bank Europe SE	X				X		
Goldman Sachs International	X			X			

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Griffin Markets Limited		X					
Iberdrola Comercialización de Último Recurso S.A.U.	X						
Iberdrola Generación España, S.A.U	X		X				X
ICAP Energy. AS	X	X					
ICAP Energy Ltd	X	X					
Ingeniería y Comercialización del Gas S.A.	X						X
Jafplus Energia, Lda.	X						
J. Aron & Company						X	
Kyonynsys Century S.L.U.	X						
Ledesma Comercializadora Eléctrica , S.L.	X						
Naturgy Commodities Trading, S.A.	X						X
Mercuria Energy Trading S.A.	X						
Morgan Stanley Bank. AG					X		
Macquarie Bank Limited	X						
Multienergía Verde, S.L.							X
Nexus Energía. S.A.	X					X	X
PH Energia, Lda.	X						
Swap Energía, S.A.	X					X	X
Shell Energy Europe Limited	X						
Sociedad Bilbao Gas Hub, S.A.		X					
Spectron Energy Services Limited		X					
Switch Energy, S.L.	X						
Total Gas & Power Limited	X						X
TP ICAP (Europe) S.A.	X	X					
Trafigura PTE Ltd.							X
TrailStone GmgH	X						

Company	OMIP		OMIClear				
	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent Power	Physical Settlement Agent Gas
Tullett Prebon (Europe) Limited		X					
Tullett Prebon (Securities) Limited	X						
Uniper Global Commodities SE	X						X
Viesgo Comercializadora de Referencia, S.L.	X					X	
Viesgo Generación, S.L.	X					X	
Vertsel Energía, S.L.U.	X						
Viesgo Renovables, S.L	X						
Villar Mir Energía , S.L.U.	X						

3. Fees / Tarifas / Preçário:

3.1 Trading/Registration, Clearing and Physical Delivery Fees of Power Derivatives Contracts / Comisiones de Negociación/Registro, Compensación y de Entrega Física de Contratos Derivados de Electricidad / Comissões de Negociação/Registo, de Compensação e de Entrega Física de Contratos Derivados de Electricidade

Type of Transaction (Power Transactions)	OMIP Trading / Registration Fee		
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh
Continuous Trading	0,0075	0,0050	0,0025
Call Auction Trading	0,0075	0,0075	0,0075
Bilateral Transactions ** (between different owners)	0,0045	0,0045	0,0030
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Type of Transaction (Power Transactions)	OMIClear Clearing Fee			OMIClear Physical Delivery Fee ***
	MV* < 1,5 TWh	1.5TW <= MV * <= 3 TWh	MV * >= 3 TWh	
Continuous Trading	0,0070	0,0050	0,0025	
Call Auction Trading	0,0070	0,0070	0,0070	
Bilateral Transactions ** (between different owners)	0,0070	0,0050	0,0025	0,01
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0	

Units: Euro/MWh

* MV – Monthly Volume (calculated independently for transactions made through Continuous Trading and for those Operational Transactions registered in OMIP Derivatives Market).

** Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

*** Based on the net position under delivery calculated on a (power) physical trading account level.

3.2 Registration, Clearing and Physical Delivery Fees of Natural Gas Derivatives Contracts / Comisiones de Registro, Compensación y de Entrega Física de Contratos Derivados de Gas Natural / Comissões de Registro, de Compensação e de Entrega Física de Contratos Derivados de Gás Natural

Type of Transaction (Natural Gas Transactions)	OMIP Registration Fee	OMIClear Clearing Fee	OMIClear Physical Delivery Fee **
Bilateral Transactions ** (between different owners)	0,005	0,007	0,0055
Registration of Transfer or Bilateral Transaction ** between the same owner	0	0	0

Unit: Euro/MWh

* Bilateral Transaction registered in OMIClear through OMIP Derivatives Market.

** Based on the net position under delivery calculated on a (gas) physical delivery account level.

Further details on the price lists in place can be found in OMIP Notice 03/2010 and OMIClear Instruction A02/2014 available in the respective websites // Para más detalle de las tarifas en vigor por favor consultar el Aviso OMIP 03/2010 y la Circular OMIClear A02/2014 disponibles en los respectivos sitios web // Para mais detalhe dos preços em vigor por favor consultar Aviso OMIP 03/2010 e Circular OMIClear A02/2014 disponíveis nos respectivos websites.

3.3 Admission & Maintenance Fees / Comisiones de Admisión y Mantenimiento/ Comissões de Admissão e Manutenção

Member Status	OMIP	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Trading Member 1 ⁽¹⁾	12 000	12 000
Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
Trading Member Light	1600	1600
Broker OTC	0	2 000

Unit: Euro

⁽¹⁾ For Own Account and Third Parties Account

⁽²⁾ For Third Parties Account

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account

⁽⁴⁾ Up to a maximum 12.000 EUR

Member Status	OMIClear	
	Admission Fee (One-off Fee)	Maintenance Fee (Annual Fee)
Direct Clearing Member	10 000	10 000
General Clearing Member	15 000	15 000
Financial Settlement Agent	0	0
Physical Settlement Agent	0	0

Unit: Euro

4. Rules / Reglas / Regras

4.1 OMIP Trading Rules / Reglas de Negociación de OMIP / Regras da Negociação do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

4.2 OMIClear Clearing Rules / Reglas de Compensación de OMIClear / Regras da Compensação da OMIClear

<http://www.omiclear.pt/Downloads/tabid/170/language/en-GB/Default.aspx>

4.3 OMIP Code of Conduct / Código de Ética de OMIP / Código de Ética do OMIP

<http://www.omip.pt/Downloads/tabid/104/language/en-GB/Default.aspx>

5. Operational Limits

5.1. Parameters of the Order Transaction Ratio

In accordance with OMIP Instruction 01/2017 – Operational Limits, OMIP sets the following limits to ratio of the quantity of ordered contracts to executed contracts to 10.000 and the following limit to the ratio of the volume of ordered contracts to executed contracts to 72.000.000 MWh.

5.2 Positions Limits

Since January 15th 2019:

Venue Product Code		Instrument Code	New & Illiquid		Spot Month			Other Months			Description
Limit Group	Unit		New & Illiquid Art 15 1.a)	New & Illiquid Art 15 1.a) Applicable Limit	Deliverable Supply	Spot Month Limit Factor	Spot Month Applicable Limit	Limit Group Total Open Interest (2 sides)	Other Months Factor	Other Months Applicable Limit	
SPEL Base	MWh	FTB / FWB / SWB	FALSE	n.a.	80.089.930	0,25	20.022.483	15.475.284	0,35	5.416.350	Spain Base Load
SPEL Peak	MWh	FTK	TRUE	900.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Peak Load
PTEL Base	MWh	FPB / SPB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Portugal Base Load
SPEL Solar	MWh	FTS	TRUE	593.250	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spain Solar Load
DEEL Base	MWh	FDB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Phelix Base Load
FREL Base	MWh	FFB	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	France Base Load
IFTR E-P Base	MWh	FTR E-P	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights E-P
IFTR P-E Base	MWh	FTR P-E	TRUE	1.800.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Interconnection: Financial Transmission Rights P-E
PVB-ES	MWh	FGE	TRUE	9.000.000	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	Spanish Virtual Balancing Point (PVB-ES)

5.3. Volume Limits per Order (nº of contracts)

Power Products: Days (600), Weekends (500), Weeks (250), Months (100), Quarters (100), Years (50).

Natural Gas Products: Days (10000), Weekends (10000), Week Days (5000), Balance of the Month (2000), Months (2000), Quarters (2000), Season (1500), Years (1000).

6. Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez

6.1 MIBEL SPEL Base Load Futures (FTB)

Contract / Contrato / Contrato	Liquidity Provider / Proveedor de Liquidez / Fornecedor de Liquidez
FTB M+1	Endesa Generación, S.A.U.
FTB M+2	
FTB Y+2	
FTB Q+1	Axpó Iberia, S.L.
FTB Q+2	
FTB Y+1	

M+1: Front month contract // Contrato del mes siguiente // Contrato do mês seguinte

M+2: Second month ahead contract // Contrato del segundo mes siguiente // Contrato do segundo mês seguinte

Q+1: Front quarter contract // Contrato del trimestre siguiente // Contrato do trimestre seguinte

Q+2: Second quarter ahead contract // Contrato del segundo trimestre siguiente // Contrato do segundo trimestre seguinte

Y+1: Front Year contract // Contrato del primer año siguiente // Contrato do primeiro ano seguinte

Y+2: Second year ahead contract // Contrato del segundo año siguiente // Contrato do segundo ano seguinte

6.2 MIBEL SPEL Base Load Futures (FTB) (cont.)

Endesa Generación, S.A.U performs liquidity provider operations in the two front months and in the second year each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs liquidity provider operations in the front year and the two front quarters each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de proveedores de liquidez en los dos meses y en el segundo año más cercano a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de proveedores de liquidez en el primer año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fornecedores de liquidez nos dois primeiros meses e no segundo ano a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fornecedores de liquidez no primeiro ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

7. Code of Ehtics and Conduct / Código Ético y de Conducta / Código de Ética e Conduta

A new Code of Ethics and Conduct was approved and entered into force on April 1, 2019 revoking the previous code. The new code can be consulted at the following address: <https://www.omip.pt/en/content/codigo-de-etica-e-conduta> or on the OMIP Website in the "Downloads" section.

Se aprobó un nuevo Código de Ética y Conducta y entró en vigor el 1 de abril de 2019 revocando el código anterior. El nuevo código podrá ser consultado en el siguiente enlace: <https://www.omip.es/es-es/content/codigo-de-etica--conducta> o en el sitio web de OMIP en la sección "Descargas".

Um novo Código de Ética e Conduta foi aprovado e entrou em vigor no dia 1 de Abril de 2019 revogando o anterior código. O novo código pode ser consultado no seguinte endereço: <https://www.omip.pt/pt-pt/content/codigo-de-etica-e-conduta> ou no Website OMIP na secção "Downloads".

8. 32nd PRE Auction

According to Article 39, nº 4 of the Trading Rulebook, OMIP is determining the realization of a special Trading Session on September 19th regarding the 32nd PRE auction (FPB Q4-19, 195MW; FPB Q1-20, 195MW; FPB YR-20, 120MW; SPB Q4-19 5MW; SPB Q1-20 5MW; SPB YR-20 5MW).

(<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).

De acuerdo con el artículo 39, nº 4 del Reglamento de la Negociación, OMIP determina la realización de una Sesión especial de Negociación en el 19 de septiembre para la 32ª subasta PRE (FPB Q4-19, 195MW; FPB Q1-20, 195MW; FPB YR-20, 120MW ; SPB Q4-19 5MW ; SPB Q1-20 5MW ; SPB YR-20 5MW).

<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).

Em conformidade com o artigo 39, nº 4 do Regulamento de Negociação, o OMIP determina a realização de uma Sessão especial de Negociação no dia 19 de Setembro para o 32º leilão PRE (FPB Q4-19, 195MW; FPB Q1-20, 195MW; FPB YR-20, 120MW; SPB Q4-19 5MW; SPB Q1-20 5MW; SPB YR-20 5MW).

(<http://www.erse.pt/pt/supervisaodemercados/mercadodeelectricidade/contratacao/Paginas/leiloesdePRE.aspx>).