

1. Market Data / Datos de la Sesión / Dados da Sessão
1.1. MIBEL SPEL Base Load

		Futures (FT)											Market Total (excl. OTC)				Forwards (FW)		Swaps (SW)				
Instrument	Hours	Auction	Trading Session				Closing Orders		Settlement ⁽¹⁾		Auction	Continuous	Energy	Buy+Sell			Open	Interest	OTC	Open	Interest	OTC	Open
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change				Financ.	Physic.	OTC							
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.	
FTB D Th06Apr-17	24								37,96	-1,04													
FTB D Fr07Apr-17	24								46,63	0,00													
FTB D Sa08Apr-17	24								44,75	2,13													
FTB D Su09Apr-17	24								35,25	-2,13													
FTB WE 08Apr-17	48								40,00	0,00													
FTB Wk15-17	168								41,00	1,00													
FTB Wk16-17	168								42,00	0,50													
FTB Wk17-17	168								43,00	1,50													
FTB M May-17	744							45,80	47,00	46,70	0,05							1256					
FTB M Jun-17	720							48,45	49,20	48,70	0,10							1267					
FTB M Jul-17	744								50,45	0,40													
FTB M Aug-17	744								49,41	0,39													
FTB M Sep-17	720								51,06	0,40													
FTB M Oct-17	745								47,94	0,55													
FTB Q3-17	2208		50,25	50,50	50,25	50,50	50,25	50,45	50,30	0,40		11	24.288	22				1068					
FTB Q4-17	2209		48,15	48,15	48,15	48,15	48,00	48,50	48,15	0,55		5	11.045	10				1062					
FTB Q1-18	2159								46,47	0,42								110					
FTB Q2-18	2184								39,34	0,35													
FTB Q3-18	2208								46,99	0,42													
FTB Q4-18	2209								44,39	0,40													
FTB Q1-19	2159								45,00	0,08													
FTB YR-18	8760		44,10	44,30	44,10	44,30	43,50	44,30	44,30	0,40		6	52.560	12				651					
FTB YR-19	8760						42,40	43,40	42,90	0,07								95					
FTB YR-20	8784							42,10	41,85	-0,58													
FTB YR-21	8760							42,10	41,85	-0,58													

⁽¹⁾ Settlement Prices for Forward (FW) and Swaps (SW) contracts are identical to Futures (FT) for the same maturity (OMIP Instruction 01/2009 no. 4) / El Precio de Referencia de Negociación para los Contratos Forward (FW) y Swap (SW) es idéntico al de los Contratos de Futuros (FT) de igual vencimiento (Circular OMIP 01/2009. n.º 4) / O Preço de Referência de Negociação para os Contratos Forward (FW) e Swap (SW) é idêntico ao do Contrato de Futuros (FT) de igual maturidade (Circular OMIP 01/2009. n.º 4).

1.2. MIBEL SPEL Peak Load

		Futures (FT)																
												Market Total (excl. OTC)						
		Auction	Trading Session				Closing Orders		Settlement						Buy+Sell			Open
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Financ.	Physic.	OTC	Interest	
Instrument	Hours	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	
FTK D Th06Apr-17	12								39,19	-1,60								
FTK D Fr07Apr-17	12								48,28	-0,14								
FTK Wk15-17	60								44,87	1,09								
FTK Wk16-17	60								45,98	0,55								
FTK Wk17-17	60								47,07	1,64								
FTK M May-17	276								51,51	0,06								
FTK M Jun-17	264								53,77	0,11								
FTK M Jul-17	252								55,45	0,44								
FTK M Aug-17	276								54,41	0,43								
FTK M Sep-17	252								56,21	0,44								
FTK M Oct-17	264								52,41	0,60								
FTK Q3-17	780								55,33	0,44								
FTK Q4-17	780								52,64	0,60								
FTK Q1-18	780								51,72	0,47								
FTK Q2-18	780								43,23	0,38								
FTK Q3-18	780								51,71	0,46								
FTK Q4-18	792								48,86	0,44								
FTK Q1-19	768								49,68	0,09								
FTK YR-18	3132								48,88	0,44								
FTK YR-19	3132								47,36	0,08								
FTK YR-20	3144								46,25	-0,64								
FTK YR-21	3132								46,25	-0,64								

1.3. MIBEL PTEL Base Load

		Futures (FT)												Swaps (SPB)					
		Auction	Trading Session				Closing Orders		Settlement ⁽¹⁾				Market Total (excl. OTC)				Open		
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Financ.	Physic.	OTC	Interest	OTC	Interest
Instrument	Hours	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh		#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.	#cont.	#cont.
FPB D Th06Apr-17	24								38,06	-1,04									
FPB D Fr07Apr-17	24								46,73	0,00									
FPB D Sa08Apr-17	24								44,85	2,13									
FPB D Su09Apr-17	24								35,35	-2,13									
FPB WE 08Apr-17	48								40,10	0,00									
FPB Wk15-17	168								40,92	1,00									
FPB Wk16-17	168								41,92	0,50									
FPB Wk17-17	168								42,92	1,50									
FPB M May-17	744								46,62	0,05							652		
FPB M Jun-17	720								48,62	0,10							652		
FPB M Jul-17	744								50,35	0,40									
FPB M Aug-17	744								49,31	0,39									
FPB M Sep-17	720								50,96	0,40									
FPB M Oct-17	745								47,94	0,55									
FPB Q3-17	2208								50,20	0,40							452		
FPB Q4-17	2209								48,15	0,55							252		
FPB Q1-18	2159								46,50	0,42									
FPB Q2-18	2184								39,37	0,35									
FPB Q3-18	2208								47,02	0,42									
FPB Q4-18	2209								44,42	0,40									
FPB Q1-19	2159								45,03	0,08									
FPB YR-18	8760								44,33	0,40							15		
FPB YR-19	8760								42,93	0,07									
FPB YR-20	8784								41,88	-0,58									
FPB YR-21	8760								41,88	-0,58									

1.4. SPEL Solar Load

Swap (SW)																	
Market Total (excl. OTC)																	
Buy+Sell																	
Energy																	
Financ.																	
Physic.																	
OTC																	
Open Interest																	
Auction																	
Eq.																	
Open																	
High																	
Low																	
Last																	
Bid																	
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Price																	
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1.5. German DEEL Base Load Futures

Futures (FT)																	
Instrument	Hours	Auction	Trading Session				Closing Orders		Settlement		Auction	Continuous	Market Total (excl. OTC)			Open Interest	
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change			Energy	Buy+Sell			OTC
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh			#cont.	#cont.	MWh		#cont.
FDB D Th06Apr-17	24								29,99	0,39							
FDB D Fr07Apr-17	24								31,84	-0,62							
FDB D Sa08Apr-17	24								31,25	-1,09							
FDB D Su09Apr-17	24								26,59	0,25							
FDB WE 08Apr-17	48								28,92	-0,42							
FDB Wk15-17	168								29,03	-0,26							
FDB Wk16-17	168								32,27	0,34							
FDB Wk17-17	168								33,25	0,47							
FDB M May-17	744								32,31	0,18							
FDB M Jun-17	720								32,21	0,34							
FDB M Jul-17	744								32,52	0,33							
FDB M Aug-17	744								31,36	0,36							
FDB M Sep-17	720								34,19	0,19							
FDB M Oct-17	745								34,34	0,49							
FDB Q3-17	2208								32,67	0,29							
FDB Q4-17	2209								34,65	0,19							
FDB Q1-18	2159								34,44	0,14							
FDB Q2-18	2184								27,66	0,45							
FDB Q3-18	2208								27,38	0,18							
FDB Q4-18	2209								31,79	0,59							
FDB Q1-19	2159								32,25	0,17							
FDB YR-18	8760								30,30	0,34							
FDB YR-19	8760								28,30	0,12							
FDB YR-20	8784								28,39	0,15							
FDB YR-21	8760								29,76	0,08							

1.6. French FREL Base Load Futures

Futures (FT)																	
Instrument	Hours	Auction	Trading Session				Closing Orders		Settlement		Auction	Continuous	Market Total (excl. OTC)				Open Interest
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change			Energy	Buy+Sell		OTC	
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh			#cont.	#cont.	MWh	#cont.	
FFB D Th06Apr-17	24								35,87	0,12							
FFB D Fr07Apr-17	24								36,75	0,92							
FFB D Sa08Apr-17	24								32,34	-0,51							
FFB D Su09Apr-17	24								26,92	-0,43							
FFB WE 08Apr-17	48								29,63	-0,47							
FFB Wk15-17	168								31,65	-0,20							
FFB Wk16-17	168								32,25	-0,25							
FFB Wk17-17	168								33,50	0,21							
FFB M May-17	744								33,78	0,54							
FFB M Jun-17	720								33,90	0,29							
FFB M Jul-17	744								33,63	-0,09							
FFB M Aug-17	744								30,00	-0,05							
FFB M Sep-17	720								37,75	0,51							
FFB M Oct-17	745								37,18	0,15							
FFB Q3-17	2208								33,75	0,12							
FFB Q4-17	2209								42,57	0,17							
FFB Q1-18	2159								43,62	0,19							
FFB Q2-18	2184								29,00	-0,38							
FFB Q3-18	2208								29,44	0,24							
FFB Q4-18	2209								41,36	0,27							
FFB Q1-19	2159								42,60	0,41							
FFB YR-18	8760								35,83	0,08							
FFB YR-19	8760								34,99	0,26							
FFB YR-20	8784								35,82	-0,05							
FFB YR-21	8760								35,82	-0,05							

1.7. MIBEL Options SPEL Base Load

Futures (FT)																	
		Auction	Trading Session				Closing Orders		Settlement ⁽¹⁾				Market Total (excl. OTC)				Open
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change	Auction	Continuous	Energy	Buy+Sell		OTC	Interest
Instrument	Hours	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	#cont.	#cont.	MWh	#cont.	#cont.	#cont.	#cont.
OEB C M May-17 44	744								2,86	n.a.							
OEB C M May-17 45	744								2,05	n.a.							
OEB C M May-17 46	744								1,37	n.a.							
OEB C M May-17 47	744								0,85	n.a.							
OEB C M May-17 48	744								0,49	n.a.							
OEB C M May-17 49	744								0,25	n.a.							
OEB P M May-17 46	744								0,67	n.a.							
OEB P M May-17 45	744								0,35	n.a.							
OEB P M May-17 44	744								0,16	n.a.							
OEB P M May-17 43	744								0,06	n.a.							
OEB P M May-17 42	744								0,02	n.a.							
OEB P M May-17 41	744								0,01	n.a.							
OEB P M May-17 40	744								0,00	n.a.							
OEB C M Jun-17 48	720								1,90	n.a.							
OEB C M Jun-17 49	720								1,39	n.a.							
OEB C M Jun-17 50	720								0,99	n.a.							
OEB C M Jun-17 51	720								0,68	n.a.							
OEB P M Jun-17 47	720								0,81	n.a.							
OEB P M Jun-17 46	720								0,51	n.a.							
OEB P M Jun-17 45	720								0,31	n.a.							
OEB P M Jun-17 44	720								0,17	n.a.							

1.7.1 MIBEL Options SPEL Base Load (cont.)

		Futures (FT)																
Instrument	Hours	Auction	Trading Session				Closing Orders		Settlement ⁽¹⁾		Auction	Continuous	Market Total (excl. OTC)				Open Interest	
		Eq.	Open	High	Low	Last	Bid	Ask	Price	Change			Energy	Buy+Sell		OTC		
		€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh	€/MWh			#cont.	#cont.	MWh	#cont.		#cont.
OEB C Q3-17 47	2208								3,86	n.a.								
OEB C Q3-17 48	2208								3,14	n.a.								
OEB C Q3-17 49	2208								2,49	n.a.								
OEB C Q3-17 50	2208								1,94	n.a.								
OEB C Q3-17 51	2208								1,47	n.a.								
OEB C Q3-17 52	2208								1,10	n.a.								
OEB P Q3-17 49	2208								1,19	n.a.								
OEB P Q3-17 48	2208								0,83	n.a.								
OEB P Q3-17 47	2208								0,56	n.a.								
OEB P Q3-17 46	2208								0,36	n.a.								
OEB P Q3-17 45	2208								0,22	n.a.								
OEB P Q3-17 44	2208								0,12	n.a.								
OEB P Q3-17 43	2208								0,07	n.a.								
OEB C Q4-17 48	2209								1,87	n.a.								
OEB C Q4-17 49	2209								1,42	n.a.								
OEB C Q4-17 50	2209								1,05	n.a.								
OEB C Q4-17 51	2209								0,76	n.a.								
OEB P Q4-17 47	2209								1,26	n.a.								
OEB P Q4-17 46	2209								0,89	n.a.								
OEB P Q4-17 45	2209								0,60	n.a.								
OEB P Q4-17 44	2209								0,38	n.a.								

1.7.2 MIBEL Options SPEL Base Load (cont.)

		Futures (FT)												Market Total (excl. OTC)				
Instrument	Hours	Auction	Trading Session					Closing Orders		Settlement ⁽¹⁾		Auction	Continuous	Energy MWh	Buy+Sell			Open Interest
		Eq. €/MWh	Open €/MWh	High €/MWh	Low €/MWh	Last €/MWh	Bid €/MWh	Ask €/MWh	Price €/MWh	Change €/MWh	#cont.				Financ. #cont.	Physic. #cont.	OTC #cont.	
OEB C 4 YR-18 43	8760								2,39	n.a.								
OEB C 4 YR-18 44	8760								1,83	n.a.								
OEB C 4 YR-18 45	8760								1,37	n.a.								
OEB C 4 YR-18 46	8760								0,99	n.a.								
OEB C 4 YR-18 47	8760								0,70	n.a.								
OEB C 4 YR-18 48	8760								0,49	n.a.								
OEB P 4 YR-18 45	8760								2,07	n.a.								
OEB P 4 YR-18 44	8760								1,53	n.a.								
OEB P 4 YR-18 43	8760								1,09	n.a.								
OEB P 4 YR-18 42	8760								0,74	n.a.								
OEB P 4 YR-18 41	8760								0,47	n.a.								
OEB P 4 YR-18 40	8760								0,29	n.a.								

1.8. MIBEL FTR BASE

		Financial Transmission Rights (FTR)			
FTR E-P M May-17	744	0,00	n.a.		500
FTR P-E M May-17	744	0,00	n.a.		500
FTR E-P M Jun-17	720	0,00	n.a.		500
FTR P-E M Jun-17	720	0,00	n.a.		500
FTR E-P Q3-17	2208	0,00	n.a.		300
FTR P-E Q3-17	2208	0,00	n.a.		300
FTR E-P Q4-17	2209	0,00	n.a.		200
FTR P-E Q4-17	2209	0,00	n.a.		200

1.9. Index / Índices / Índices

Day	PTEL Index		SPEL Index		Spread		FTR Index	
	Base	Peak	Base	Peak	Base	Peak	E-P	P-E
05-04-2017	38,78	40,12	38,45	40,12	0,33	0,00	0,00	0,33
06-04-2017	38,06	39,24	37,96	39,19	0,10	0,05	0,00	0,10

Day	SPEL Solar
05-04-2017	40,08
06-04-2017	38,58

Day	(German) DEEL Base Index
05-04-2017	32,69
06-04-2017	29,99

Day	(French) FREL Base Index
05-04-2017	35,56
06-04-2017	35,87

2. Market Structure / Estructura del Mercado / Estrutura do Mercado

2.1. Session / Sesión / Sessão

Pre-Trade	Continuous Trading	Pre-Close
8:00 – 9:00	9:00 – 17:00	17:00 – 18:30

2.2. Members / Miembros / Membros

Company	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent
Acciona Green Energy Developments S.L.	X					
Alpiq, AG	X					
Axpo Iberia, S.L.U.	X		X			X
Banco L.J. Carregosa, S.A.				X	X	
Banco Santander. S.A.	X			X	X	
BP Gas Marketing Limited	X					
Caixa Geral de Depósitos. S.A.				X	X	
Céltica Energía, S.L.	X					
Cepsa Gas y Electricidad, S.A.	X					
CIMD - Sociedad de Valores. S.A.	X	X				
Citadel Energy Investments (Ireland) DAC	X					
Citibank International PLC. Sucursal en España					X	
Citigroup Global Markets Limited	X		X			
City Financial Investment Company Limited	X					
Cumulus Energy Master Fund			X			
Danske Commodities, A/S	X					
Dreue Electric, S.L.	X					
EDF Trading Limited	X					
EDP - Energias de Portugal. S.A.	X					X
EDP - Serviço Universal. S.A.	X					X
EDP Comercializadora de Último Recurso S.A.	X					X
EGL. AG						X
Endesa Energía XXI. S.L.	X					X
Endesa Generación. S.A.	X		X			X
Enérgya VM Gestión de Energia S.L.U.	X					
Enforresco S.A.	X					
Eni Trading & Shipping	X					
Evergreen Eléctrica S.L.	X					
Viesgo Comercializadora de Referencia, S.L.	X					X
Uniper Global Commodities SE	X		X			
Viesgo Generación, S.L.	X		X			X
Factor Energía. S.A.	X					X
Fenie Energía, S.A.	X					
Foener Comercialización España, S.A.U.	X					
Fortia Energía, S.L.	X					X
Fortia Energía Servicios	X					
Freepoint Commodities Europe LLP	X					
Galp Power S.A.	X					

Company	Trading Member	OTC Broker	Direct Clearing Member	General Clearing Member	Financial Settlement Agent	Physical Settlement Agent
Gas Natural Electricidad S.A.						X
Gas Natural SDG. S.A.	X					X
Gas Natural S U R SDG. S.A.	X					X
Engie Global Markets	X		X			
Ecochoice, S.A.	X					
GeoAtlanter, S.L.	X					
Gesternova, S.A.	X					
Gnera Energía y Tecnología, S.L.	X					
Goldman Sachs International	X			X		
Griffin Markets Limited		X				
Hidroeléctrica del Cantábrico. S.A.	X					X
Iberdrola Comercialización de Último Recurso S.A.U.	X					
Iberdrola Generación España, S.A.U.	X		X			
ICAP Energy. AS		X				
J. Aron & Company						X
Ledesma Comercializadora Eléctrica, S.L.	X					
J. P. Morgan Securities, plc	X					
LUZBOA – Comercialização de Energia, Lda.	X					
Kyonysys Century S.L.U.	X					
Mercuria Energy Trading S.A.	X					
Morgan Stanley Bank. AG					X	
Macquarie Bank Limited	X					
Nexus Energía. S.A.	X					X
Noble Clean Fuels Limited	X					
PH Energia, Lda.	X					
Red Eléctrica de España, S.A.U.	X		X			
REN - Rede Eléctrica Nacional, S.A.	X		X			
Shell Energy Europe Limited	X					
Spectron Energy Services Limited		X				
Switch Energy, S.L.	X					
TFS Derivatives Ltd	X					
Total Gas & Power Limited	X					
Traditon Financial Services, LTD		X				
TrailStone GmGH	X					
Tullett Prebon (Europe) Limited		X				
Tullett Prebon (Securities) Limited	X					
Vertsel Energía, S.L.U.	X					
Viesgo Renovables, S.L.	X					
Villar Mir Energía, S.L.U.	X					

3. Fees / Tarifas / Preçário:

3.1. Trading and Clearing Fees / Comisiones de Negociación y Compensación / Comissões de Negociação e de Compensação

Deal Source (€/MWh)	OMIP Fee		OMIP Fee
	Month. Vol<1,5TW	1.5TW<=Month. Vol<=3TW	Month. Vol>=3TW
Continuous Trading	0.0075	0.0050	0.0025
Call Auction Trading	0.0075	0.0075	0.0075
OTC Registration between different account holders	0.0045	0.0045	0.0030
Transfer or OTC registration between the same account holders	0	0	0

Trading Members (Light) are charged trading and registration fees two (2) times greater.

Tipo de Operação	Comissões de Compensação		
	VM* ≤ 1,5 TWh	1,5 TWh < VM* ≤ 3TWh	3 TWh < VM*
Operações realizadas em contínuo, em Mercado Regulamentado	0,0070	0,0050	0,0025
Operações realizadas em leilão, em Mercado Regulamentado	0,0070	0,0070	0,0070
Operações Bilaterais (registadas no Mercado Regulamentado)	0,0070	0,0050	0,0025
Registo de Transferência ou Operação bilateral interna**	0	0	0

3.2. Fixed Fees / Comisiones fijas / Comissões fixas

OMIP / OMIClear	Member Status	Admission Fee (€)	Maintenance Fee (€)
OMIP	Trading Member 1 ⁽¹⁾	12 000	12 000
	Trading Member 2 ⁽²⁾	12 000 ⁽³⁾	1 000 per account ⁽⁴⁾
	Trading Member Light	1600	1600
	Broker OTC	0	2 000
OMIClear	Direct Clearing Member	10 000	10 000
	General Clearing Member	15 000	15 000
	Financial Settlement Agent	0	0
	Physical Settlement Agent	0	0

⁽¹⁾ For Own Account and Own and Third Parties Account / Por Cuenta Propia y Ajena / Por Conta Própria e de Terceiros.

⁽²⁾ For Third Parties Account / Por Cuenta Ajena / Por Conta de Terceiros.

⁽³⁾ Paid 6.000 EUR in the admission date plus 6.000 EUR when open the first trading account / Cobrase 6.000 EUR con la admisión. más 6.000 cuando de la apertura de la primera cuenta de negociación / Pagos 6.000 EUR aquando da admissão mais 6.000 EUR por ocasião da abertura da primeira conta de negociação.

⁽⁴⁾ Up to a maximum 12.000 EUR / Hasta el límite de 12.000 EUR / Até ao máximo de 12.000 EUR. Subject to the minimum value of 2000 EUR / Sujeto ao valor mínimo de 2.000 EUR

The Price List can be found in attachment to OMIP Notice 03/2010 and OMIClear Notice 01/2010 / Las Tarifas encuéntranse en adjunto al Aviso OMIP 03/2010 y al Aviso OMIClear 01/2010 / O Preçário encontra-se em anexo ao Aviso OMIP 03/2010 e ao Aviso OMIClear 01/2010.

4. Rules / Reglas / Regras

4.1. Trading Rules / Reglas de Negociación / Regras da Negociação:

<http://www.omip.pt/downloads.php>

4.2. Clearing Rules / Reglas de Compensación / Regras da Compensação:

<http://www.omip.pt/downloads.php>

4.3. Code of Conduct / Código de Ética / Código de Ética

<http://www.omip.pt/downloads.php>

5. Market Making / Creación de Mercado / Fomento de Mercado

5.1. Futures / Futuros / Futuros

Endesa Generación, S.A.U performs market making operations in the two front months each moment listed for trading on the "FTB..." contracts.

Axpo Iberia, S.L. performs market making operations in the front year and the two front quarters each moment listed for trading on the "FTB..." contracts.

EDF Trading Limited performs market making operations in the second year each moment listed for trading on the "FTB..." contracts.

Endesa Generación, S.A.U realiza operaciones de creación de mercado en los dos meses más cercanos a cada momento listados para negociación en los contratos "FTB..."

Axpo Iberia, S.L. realiza operaciones de creación de mercado en el primer año y en los dos trimestres más cercanos a cada momento listados para negociación en los contratos "FTB..."

EDF Trading Limited realiza operaciones de creación de mercado en el segundo año más cercano a cada momento listado para negociación en los contratos "FTB..."

Endesa Generación, S.A.U. realiza operações de fomento de mercado nos dois primeiros meses a cada momento listados para negociação nos contratos "FTB..."

Axpo Iberia, S.L. realiza operações de fomento de mercado no primeiro ano e nos dois trimestres mais próximos listados a cada momento para negociação nos contratos "FTB..."

EDF Trading Limited realiza operações de fomento de mercado no segundo ano a cada momento listado para negociação nos contratos "FTB..."